

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC PO BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date NEW DRILL - 2/15/14
⁴ API Number 30 - 015-41062	⁵ Pool Name N SEVEN RIVERS GLORIETA YESO	⁶ Pool Code 97565
⁷ Property Code 304957	⁸ Property Name SEVEN RIVRS 17 FEDERAL	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no. D	Section 17	Township 20S	Range 25E	Lot Idn	Feet from the 330'	North/South Line NORTH	Feet from the 940'	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. M	Section 17	Township 20S	Range 25E	Lot Idn	Feet from the 313'	North/South line SOUTH	Feet from the 781'	East/West line WEST	County EDDY
¹² Lse Code FEDERAL	¹³ Producing Method Code PUMPING	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
151618	ENTERPRISE FIELD SERVICES L.L.C.	G
<div>RECEIVED MAY 12 2014 NMOCD ARTESIA</div>		

IV. Well Completion Data

²¹ Spud Date 2/15/14	²² Ready Date 04/04/14	²³ TD 2536 MD/6792 TVD	²⁴ PBTD 6696	²⁵ Perforations 3063-6688	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11"	8.625"	675'	340SX		
7.875"	5.5"	6792'	1040SX		
	2.875	1828'			

V. Well Test Data

³¹ Date New Oil 4/22/14	³² Gas Delivery Date	³³ Test Date 5/1/14	³⁴ Test Length 24	³⁵ Tbg. Pressure 120	³⁶ Csg. Pressure 357
³⁷ Choke Size	³⁸ Oil 64	³⁹ Water 331	⁴⁰ Gas 95	⁴¹ Test Method PUMPING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
JESSICA A SHELTON

Title:
REGULATORY TECHNICIAN

E-mail Address:
Jessica_shelton@oxy.com

Date:
5/9/14

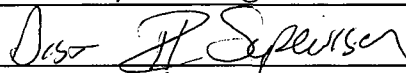
Phone:
(713) 840-3011

OIL CONSERVATION DIVISION

Approved by:



Title:



Approval Date:

6/26/14

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM99015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SEVEN RIVERS 17 FEDERAL 3H

2. Name of Operator
OXY USA INCContact: JESSICA A SHELTON
E-Mail: jessica_shelton@oxy.com

9. API Well No.

30-015-41062

3a. Address

PO BOX 4294
HOUTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-840-3011

10. Field and Pool, or Exploratory

N SEVEN RIVERS GLOR YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T20S R25E NWNW 300FNL 940FWL

11. County or Parish, and State

EDDY COUNTY COUNTY, TX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/15/14 - SPUD 11' surface hole, notified BLM of loss of circulation @240'. Verbal to drill ahead blind. Regained partial @250'. Loss of full returns @ 303'. Notified BLM and gained verbal to POH& Drill with 14/34 hole & set 11 3/4 casing.

2/16/14 - Set deep conductor @318' due to loss of circulation.

2/18/14 - Top Job - 150sks @1.63 yield cement circ 50sks to surface. TOC=0

2/19/14 - Finish Drilling 10 5/8 surface hole. TD surface hole @ 675' Run 8.625 J55 #32 Surface Casing.

2/20/14 - Cemented w/340sks @1.34 yield Circ 0 sks to surface.

2/21/14 - Pressure test surface @ 2670 - good test. Begin drilling 7.875 Production Hole.

3/12/14 - TD production hole @ MD 6795'/TVD 2537'

3/13/14 - Ran 5.5 L80 17# casing @6792'

3/14/14 - Cement w/1040sks @ 2.45 yield cement circ 265sks to surface. TOC=0 Released Rig.

Accepted for record
NMOC

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 13 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245933 verified by the BLM Well Information System
For OXY USA INC, sent to the Carlsbad

Name (Printed/Typed) JESSICA A SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM99015

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SEVEN RIVRS 17 3H

2. Name of Operator
OXSU USA INCContact: JESSICA A SHELTON
E-Mail: jessica_shelton@oxy.com

9. API Well No.

30-015-41062

3a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-840-3011

10. Field and Pool, or Exploratory

N SEVEN RIVERS GLOR YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T20S R25E NWNW 330FNL 940FWL

11. County or Parish, and State

EDDY COUNTY COUNTY, TX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/14/2014 ? Performed 10 stages Plug & Perf frac with: FLUID - 221,548 glns Borate X-link PAD; 653,140 glns 15# Borate X-link; 30,000 glns 15% HCL. SAND - 110,740 lbs 30/50 white sd; 998,710 lbs 16/30 white sd and 512,580 lbs 16/30 Siberpro

6688' (11 holes), 6563? (10 holes), 6438? (9 holes) TOTAL: 30 holes, 6313? (11 holes), 6188? (10 holes), 6063? (9 holes) TOTAL: 30 holes, 5938? (11 holes), 5813? (10 holes), 5688? (9 holes) TOTAL: 30 holes, 5563? (11 holes), 5438? (10 holes), 5313? (9 holes) TOTAL: 30 holes, 5188? (11 holes), 5063? (10 holes), 4938? (9 holes) TOTAL: 30 holes, 4813? (11 holes), 4688? (10 holes), 4563? (9 holes) TOTAL: 30 holes, 4438? (11 holes), 4313? (10 holes), 4188? (9 holes) TOTAL: 30 holes, 4063? (11 holes), 3938? (10 holes), 3813? (9 holes) TOTAL: 30 holes, 3688? (11 holes), 3563? (10 holes), 3438? (9 holes) TOTAL: 30 holes, 3313? (11 holes), 3188? (10 holes), 3063? (9 holes) TOTAL: 30 holes.

Noted for record
NMCCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245198 verified by the BLM Well Information System
For OXSU USA INC, sent to the Carlsbad

Name (Printed/Typed) JESSICA A SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and intentionally to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #245198 that would not fit on the form

32. Additional remarks, continued

Perforating: 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing.
Frac job completed on 03/16/2014

03/25/2014 ? RU CTU. Milled nine plugs at 3376?, 3751?, 4126?, 4501?, 4876?, 5251?, 5626?, 6001?
and 6376?. Cleaned to 6696? (PBTD). POH. RD CTU.

04/02/2014 ? RU Pulling Unit. Killed well with 10# brine. ND Frac head. NU Oxy tubing head. RIH
production tubing.

04/03/2014 - RUN 2-7/8' J-55 TBG TO 1828'. RUN PRODUCTION EQUIPMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC			Contact: JESSICA A SHELTON E-Mail: jessica_shelton@oxy.com		
3. Address PO BOX 4294 HOUSTON, TX 77210			3a. Phone No. (include area code) Ph: 713-840-3011		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 300FNL 940FWL At top prod interval reported below NWNW 1229FNL 920FWL At total depth NWNW 411FSL 788FWL			8. Lease Name and Well No. SEVEN RIVERS 17 FEDERAL 3H		
14. Date Spudded 02/15/2014			15. Date T.D. Reached 03/02/2014		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 04/04/2014			17. Elevations (DF, KB, RT, GL)* 3526 GL		
18. Total Depth: MD 6795 TVD 2537			19. Plug Back T.D.: MD 6696 TVD 2537		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBO LOGS		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	318			540		0	0
11.750	8.625 J55	32.0	675			340		0	50
7.875	5.500 L80	17.0	6792			1040		0	296

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	1828							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3063	6688	3063 TO 6688	0.320	300	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3063 TO 6688	PERFORMED 10 STAGES PLUG & PERF FRAC WITH: FLUID - 221,548 GLNS BORATE X-LINK PAD; 653,140 GLNS 15#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/22/2014	05/01/2014	24	→	64.0	95.0	331.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 120.0	24 Hr. Rate →	Oil BBL 64	Gas MCF 95	Water BBL 331	Gas:Oil Ratio 1484	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #245930 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERPending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES GLORIETA YESO	660 2256 2375			SAN ANDRES GLORIETA YESO	660 2256 2375

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #245930 Verified by the BLM Well Information System.
For OXY USA INC, sent to the Carlsbad

Name (please print) JESSICA A SHELTONTitle REGULATORY TECHNICIANSignature (Electronic Submission)Date 05/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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