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NMOCD ARTESIA

Form 3160-4
(August 2007)

NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068282B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS
 Contact: ASHLEY BERGEN
 E-Mail: ashley.bergen@conocophillips.com

8. Lease Name and Well No.
GOLDEN SPUR WC 25 2H

3. Address P.O. BOX 51810
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-688-6983

9. API Well No.
30-015-41235

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 535FSL 965FEL

At top prod interval reported below SESE 806FSL 373FEL

At total depth NENE 216FNL 442FEL

10. Field and Pool, or Exploratory
WC- 015 G-08 5263125P; WC

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R31E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/26/2013

15. Date T.D. Reached
07/12/2013

16. Date Completed
☐ D & A ☐ Ready to Prod.
03/07/2014

17. Elevations (DF, KB, RT, GL)*
3146 GL

18. Total Depth: MD 16325
TVD 16325

19. Plug Back T.D.: MD 16219
TVD 16219

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPECTRAL GAMMA/ HIGH FREQUENCY / DUAL LATEROLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1034		1540	447	0	208
12.250	9.625 L-80	40.0	0	4631		1810	586	1010	
8.750	7.000 P-110	29.0	0	11640		900	464	25	
6.125	4.500 P-110	15.1	0	16310		280	130	10957	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10905							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11416	16324	12061 TO 15960			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12061 TO 15960	TOTAL ACID= 46,540 GALS OF ACID & TOTAL PROPPANTS=4,291,627#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2014	03/12/2014	24	→	1600.0	6000.0	3400.0	41.7		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI	3460.0	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #240432 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
AVALON	8432	9133			
BONE SPRING 1ST SAND	9133	10001			
BONE SPRING 2ND SAND	10001	10418			
BONE SPRING 3RD CARBONATE	10418	11058			
BONE SPRING 3RD SAND	11058	11416			
WOLFCAMP	11416				

32. Additional remarks (include plugging procedure):

ConocoPhillips respectfully requests to keep this well information confidential for as long as possible.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #240432 Verified by the BLM Well Information System.
For CONOCOPHILLIPS, sent to the Carlsbad

Name (please print) ASHLEY BERGENTitle STAFF REGULATORY TECH

Signature _____ (Electronic Submission)

Date 03/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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