

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date New Drill / 4/24/14
⁴ API Number 30 - 015-41331	⁵ Pool Name ARTESIA;GLORIETA YESO	⁶ Pool Code 96830
⁷ Property Code 39884	⁸ Property Name ARTESIA YESO FEDERAL UNIT	⁹ Well Number 17

II. ¹⁰ Surface Location

UL or lot no. C	Section 21	Township 17S	Range 28E	Lot Idn	Feet from the 350	North/South Line NORTH	Feet from the 2120	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code J	¹³ Producing Method Code pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G
<div>RECEIVED MAY 14 2014 NMOCD ARTESIA</div>		

IV. Well Completion Data

²¹ Spud Date 3/25/14	²² Ready Date 4/24/14	²³ TD 4913 3880	²⁴ PBTB 4870	²⁵ Perforations 3894-4756	²⁶ DHC, MC
²⁷ Hole Size 11'	²⁸ Casing & Tubing Size 8.625	²⁹ Depth Set 405	³⁰ Sacks Cement 200SX		
7.875	5.5	4913	860SX		
	2.875	3846			

V. Well Test Data

³¹ Date New Oil 5/11/14	³² Gas Delivery Date	³³ Test Date 5/12/14	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 312	³⁶ Csg. Pressure 100'
³⁷ Choke Size	³⁸ Oil 13	³⁹ Water 1252	⁴⁰ Gas 46	⁴¹ Test Method PUMPING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
JESSICA A SHELTON

Title:
REGULATORY TECHNICIAN

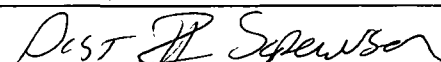
E-mail Address:
JESSICA_SHELTON@OXY.COM

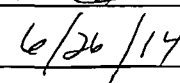
Date:
05/13/14

Phone:
713-840-3011

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM048343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LPContact: JESSICA SHELTON
E-Mail: jessica_shelton@oxy.com8. Well Name and No.
ARTESIA YESO FEDERAL UNIT 179. API Well No.
30-015-413313a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-840-301110. Field and Pool, or Exploratory
ARTESIA; GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R28E 350FNL 2120FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/25/14 ? SPUD 11? SURFACE HOLE. TD HOLE @ 405?. RUN 8.625? J55 24# SURFACE CASING TO 405?.

03/26/14 ? CEMENT WITH 200 SX 1.34 YLD CEMENT. TOC = 0?; CIRCULATED 83SX TO SURFACE.

PRESSURE TESTED SURFACE CASING TO 2065 PSI-30 MIN = GOOD TEST.

03/27/14 ? BEGAN DRILLING 7.875? PRODUCTION HOLE.

03/30/14 ? TD WELL @ 4913?. RAN LOGS.

03/31/14 ? RAN LOGS.

04/01/14 ? RAN 5.5? L80.17# PRODUCTION CASING TO 4913?. CEMENTED WITH 860 SX 2.48 YLD CEMENT. TOC = 0?; CIRCULATED 93SX TO SURFACE.

04/02/14 ? RELEASED RIG.

Accepted for record
NMOCNM OIL CONSERVATION
ARTESIA DISTRICT

JUN 13 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245545 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

RECEIVED

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pending BLM approvals will
subsequently be reviewed
and scanned

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** C

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM048343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ARTESIA YESO FEDERAL UNIT 17

2. Name of Operator

OXY USA WTP LP

Contact: JESSICA SHELTON

E-Mail: jessica_shelton@oxy.com

9. API Well No.

30-015-41331

3a. Address

PO BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-840-3011

10. Field and Pool, or Exploratory

ARTESIA; GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R28E 350FNL 2120FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/05/14 ? LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

04/12/2013-04/14/2014 ? 4752-4756', 4718-4722', 4652-4656', 4614-4616', 4588-4591', 4571-4574', 4480-4484', 4443-4445', 4192-4196', 4148-4152', 4132-4134', 4078-4082', 4062-4064', 4024-4027', 4019-4022', 3970-3974', 3954-3958', 3913-3916', 3894-3898'; 2SPF (179 holes); 0.43" EHD. Fluid - 1,298,027 gals Slick Water; 8,000 gals 15% HCl. Sand - 40,220 lbs 100 mesh; 326,020 lbs 40/70 brown SD

04/17/2014 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

04/22/2014 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

04/23/2014-04/24/2014 ? Run 2-7/8" J-55 tbg to 3846'. Run production equipment.

LRD
Accepted for record
NMOCNM OIL CONSERVATION
ARTESIA DISTRICT

JUN 13 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245540 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/13/2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM048343	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA WTP LP		7. Unit or CA Agreement Name and No. NMNM128925X	
3. Address PO BOX 4294 HOUSTON, TX 77210		8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 17	
3a. Phone No. (include area code) Ph: 713-513-6640		9. API Well No. 30-015-41331	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 350FNL 2120FWL At top prod interval reported below NENW 350FNL 2120FWL At total depth NENW 350FNL 2120FWL		10. Field and Pool, or Exploratory ARTESIA; GLORIETA YESO	
14. Date Spudded 03/25/2014		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R28E Mer	
15. Date T.D. Reached 03/30/2014		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/24/2014		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3593 GL			
18. Total Depth: MD 4913 TVD 4913		19. Plug Back T.D.: MD 4870 TVD 4870	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBO LOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55STC	24.0		405		200		0	0
7.875	5.500 L80BTC	17.0		4913		860		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3846							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3374	4319	3894 TO 4756	0.430	159	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3894 TO 4756	FLUID - 1,298,027 GALS SLICK WATER; 8,000 GALS 15% HCL. SAND - 40,220 LBS 100 MESH; 326,020 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2014	05/12/2014	24	→	13.0	46.0	1252.0	39.0		NM OIL CONSERVATION ELECTRONIC SUBMISSION
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI 312	100.0	→	13	46	1252	3538	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #247759 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERA

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	410		SAND; WTAER	RUSTLER	140
SEVEN RIVER	604		SAND; WATER	TOP OF SALT	300
QUEEN	1170		DOLOMITE SAND; WATER	BASE OF SALT	390
GRAYBURG	1640		DOLOMITE SAND; WATER	YATES	410
SAN ANDRES	1749		DOLOMITE SAND; WATER,OIL,GAS	SEVEN RIVER	604
GLORIETA	3350		SANDSTONE; WATER	QUEEN	1170
PADDOCK	3440		DOLOMITE SAND; WATER,OIL,GAS	GRAYBURG	1640
BLINEBRY	3900		TIGHT DOLOMITE; WATER,OIL,GAS	SAN ANDRES	1749

32. Additional remarks (include plugging procedure):
TUBB 4820 SAND; WATER

Glorieta 3350'
Paddock 3440'
Blinebry 3900'
Tubb 4820'
TD 4900'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #247759 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #247759 that would not fit on the form

32. Additional remarks, continued