District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV .

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator name and Address * OGRID Number 92463 OXY USA WTP LP * Pacing Code/ Effective Date * Reason for Filing Code/ Effective Date New Drill/4/24/14 * Reason for Filing Code/ Effective Date * Reason for Filing Code/ Effective Date * API Number * Property Name * Property Name * Well Number 30 - 015-41331 * Property Name * Well Number * Well Number 30884 * Property Name * Well Number * Well Number 39884 * ARTESIA; GLORIETA YESO * Well Number * Well Number 10 rot no. Section Township Range Lot Idn Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 1* Tasson retremand ** Gas Connection ** County ** County ** County ** County 1* Tass Cotion Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1* Township <th>1220 S. St. Franc</th> <th>cis Dr., San</th> <th></th> <th></th> <th></th> <th>Santa Fe, NI</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>·</th>	1220 S. St. Franc	cis Dr., San				Santa Fe, NI						·		
OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210 * API Number 39684 ARTESIA;GLORIETA YESO * Property Code 39684 ARTESIA YESO FEDERAL UNIT * Property Code 39684 ARTESIA YESO FEDERAL UNIT 10 rot no. Section 10 rot no. S		I.	REQU	EST FO	R ALL	OWABLE	AND AUT	CHO	RIZATION	TO	FRANSP	ORT		
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³ Reason for Filing Code/ Effective Date New Drill / 4/2414 ⁴ API Number ⁵ Pool Name ARTESIA:GLORIETA YESO ⁶ Pool Code 96830 30 - 015-41331 ⁸ Property Name ARTESIA:GLORIETA YESO ⁹ Weil Number ⁹ Weil Number 39884 ⁸ Property Name ARTESIA YESO FEDERAL UNIT ⁹ Weil Number ⁹ Weil Number 10 riot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County EDDY ¹¹ Bottom Hole Location Lor of no. Section Township Range Lot Idn Feet, from the North/South line Feet from the East/West line County EDDY ¹¹ Lse Code ¹⁰ Producing Method Code pumping ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹⁸ Transporter OCCIDENTAL ENERGY TRANSPORTATION PO BOX S0020; MIDLAND, TX 79710 O O O									192463					
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* API Number 30 - 015-41331 \$ Pool Name ARTESIA:GLORETA YESO \$ Pool Code 96830 * Property Code 39884 * Property Name ARTESIA:GLORETA YESO 9 Well Number 17 10 Surface Location * Property Name ARTESIA YESO FEDERAL UNIT 17 Ul or lot no. Section Township Range 288 Lot Idn Feet from the 350 NORTH 2120 WEST County EDDY ** Bottom Hole Location Township Range Lot Idn Feet, from the North/South line Feet from the East/West line County ** Bottom Hole Location Township Range Lot Idn Feet, from the North/South line Feet from the East/West line County ** Def on to no. Section Township Range Lot Idn Feet, from the North/South line Feet from the East/West line County ** ** ** Gas Connection 1* C-129 Permit Number 1* C-129 Effective Date ** C-129 Expiration Date ** ** ** ** Gas Connection 1* C-129 Permit Number 1* C-129 Effective Date ** C-129 Effective Date ** C-129 C/G/W 239284	HOUSTON,	TEXAS 7	//210								ode/ Effect	ive Date		
30 - 015-41331 ARTESIA;GLORIETA YESO 96830 ? Property Code 39884 * Property Name ARTESIA YESO FEDERAL UNIT ' Well Number 17 3984 ARTESIA YESO FEDERAL UNIT 17 II. '0' Surface Location Township Range Lot Idn Feet from the NoRTH 2120 WEST EDDY '1' Bottom Hole Location 17S 28E 350 NORTH 2120 WEST EDDY '1' Bottom Hole Location 17S 28E 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date '1' Lse Code '' Producing Method pumping '' Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date ''' Transporters ''' Transporter Name and Address 2''' O/G/W O 239284 OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710 O 0 246624 DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710 G 3''''''''''''''''''''''''''''''''''''	⁴ API Numbe		5 Poo	l Name					The Drin 7 47		ool Code			
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IV. Well Completion Data

²¹ Spud Date 3/25/14	3/25/14 4/24/		²³ TD 4913 3880	²⁴ PBTD 4870	²⁵ Perforations 3894-4756	²⁶ DHC, MC
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
11'			8.625	405		200SX
7.875			5.5	4913		860SX
			2.875	3846		

V. Well Test Data

³¹ Date New Oil 5/11/14	³² Gas Delivery Date	³³ Test Date 5/12/14	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 312	³⁶ Csg. Pressure 100 '				
³⁷ Choke Size	³⁸ Oil 13	³⁹ Water 1252	⁴⁰ Gas 46		⁴¹ Test Method PUMPING				
⁴² I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL C	ONSERVATION DIVIS	ION				
	and that the information giv of my knowledge and belief		Approved by: ADOdd						
Printed name:	ON NC		Title: DIST I Spentson						
Title: REGULATORY TE			Approval Date: 6/26/14						
E-mail Address:									
JESSICA_SHELTO			Pending BLM app	rovals will					
Date: 05/13/14	Phone: 713-840-3011		subsequently be						
			and scanned						

	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	OMI Expir	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010
	NOTICES AND REPO		5. Lease Serial No NMNM04834	
Do not use th abandoned we	6. If Indian, Allott	ee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	greement, Name and/or N
1. Type of Well Oil Well Gas Well Oil	her .	· ·	8. Well Name and ARTESIA YES	No. O FEDERAL UNIT 17
2. Name of Operator OXY USA WTP LP	Contact: E-Mail: jessica_sh	JESSICA SHELTON nelton@oxy.com	9. API Well No. 30-015-4133	1
3a. Address PO BOX 4294 HOUSTON, TX 77210	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area code Ph: 713-840-3011	:) 10. Field and Pool ARTESIA;GL	or Exploratory ORIETA YESO
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	ν ν	11. County or Pari	sh, and State
Sec 21 T17S R28E 350FNL 2	120FWL		EDDY COUN	ITY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	—
🛛 Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operation
	Convert to Injection	Plug Back	Water Disposal	
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I. Type of Well ☐ Gas Well ☐ Oth					8. Well Name and No ARTESIA YESO	, FEDERAL UNIT 17		
2. Name of Operator OXY USA WTP LP		ESSICA SH ton@oxy.con			9. API Well No. 30-015-41331	· · ·		
3a. Address PO BOX 4294 HOUSTON, TX 77210		3b. Phone No Ph: 713-84	. (include area code 0-3011	:)	10. Field and Pool, o ARTESIA;GLC			
4. Location of Well <i>(Footage, Sec., T</i> Sec 21 T17S R28E 350FNL 2					11. County or Parish EDDY COUNT			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, F	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYPE O	FACTION		· · · · · · · · · · · · · · · · · · ·		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	Nev	ture Treat Construction and Abandon	 Reclar Recon Tempo 				
 Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi 04/05/14 ? LOAD CASING W 30 MINUTES (GOOD)BLEED AND RECORD RESULTS) W TEST. 	ally or recomplete horizontally, gi rk will be performed or provide th loperations. If the operation resu pandonment Notices shall be filed inal inspection.) /ITH 2 BBL FRESH WATEF OFF PRESSURE. (STATE	ive subsurface he Bond No. of its in a multip only after all R PRESSUI AND FED	locations and meas 1 file with BLM/BL e completion or rec requirements, inclu RE UP ON CAS ERAL REGULA	ured and true v A. Required s ompletion in a ding reclamati ING TO 500 TIONS REC	vertical depths of all perti- ubsequent reports shall b new interval, a Form 31 on, have been completed 00 PSI, HOLD PRES QUIRE PRESSURE	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has SSURE FOR TEST CASING		
04/12/2013-04/14/2014 ? 475 4480-4484', 4443-4445', 4192 4019-4022', 3970-3974', 3954 1,298,027 gals Slick Water; 8,	2-4196', 4148-4152', 4132-4 I-3958', 3913-3916', 3894-3	134', 4078- 8898', 2SPF	4082', 4062-400 (179 holes); 0.4	54', 4024-4(43" EHD、F)27', Acco luid -	URD Septed for record NMOCD		
brown SD 04/17/2014 ? MIRU CLEANO 04/22/2014 ? COMPLETE AF 04/23/2014-04/24/2014 ? Run	TER FRAC CLEANOUT TO	O PBTD.			NM	OIL CONSERVATIO ARTESIA DISTRICT		
14. I hereby certify that the foregoing is						JUN 1 3 2014		
Name (Printed/Typed) JESSICA	Electronic Submission #24 For OXY U		, sent to the Car	lsbad		RECEIVED		
			THE REGU		ECHNICIAN	- <u></u>		
	Submission)		Date 05/13/2	2014				
Signature (Electronic S	THIS SPACE FOR				ISE			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Form 3160-4 (August 2007)			DEPAR	TMEN		HE IN									OM	3 No.	PROVED 1004-0137	
	WELL	COMPL	BUREAU						ат и	AND L	.OG		ŀ		ase Serial 1	۷o.	ly 31, 2010	
1. T	CML II	Oil Well		17.11	\ D		Other						<u> </u>		IMNM0483		or Tribe Name	4.
 1a. Type of b. Type of 	f Completior		☐ Gas ' !ew Well		Dry 🗖 rk Over	_	Other Deepen	D P	lug	Back	🗖 Difi	Res	/r. L		,			
		Othe	:r				•		-						nit or CA A IMNM1289		ient Name and	l No.
	SA WTP LF		E	-Mail:	C JENNIF	ontact: . ER_DU	JENNIF ARTE@	DOXY.C		A				A		ESO	'ell No. FEDERAL L	INIT 17
3. Address	PO BOX HOUSTO		7210					. Phone 1: 713-5		. (include -6640	area co	de)		9. A	PI Well No.		30-015-41	331
4. Location	n of Well (Re	port locat	ion clearly ar	id in acc	cordance	with Fe	deral rec	quiremei	nts)'	•							Exploratory	
At surfa	ice NENV	V 350FNL	2120FWL										┣	11. 5	Sec., T., R.,	M., o	r Block and S	
At top p	orod interval	reported b	elow NEN	IW 350	FNL 21	20FWL							}	-	r Area Sec County or P.		17S R28E N	
At total		NW 350F	NL 2120FV											E	DDY		NM	
14. Date Sj 03/25/2	pudded 2014			nte T.D. /30/201	. Reache 14	d		DD	& A	Complete A 🛛 🔀 /2014	ed Ready to) Proc	I.	17. 1		DF, K 93 GL	.B, RT, GL)*	
18. Total D	Depth:	MD TVD	4913 4913		19. PI	ug Back	T.D.:	MD TVE		48 48	70 70	2). Dept	h Bri	dge Plug Se		MD TVD	
	lectric & Otl O LOGS	her Mecha	nical Logs R	un (Sub	mit cop	y of each	1)				W	is DS	l cored'a T run? nal Surv		X No X No X No	Ye Ye	es (Submit-ana es (Submit ana es (Submit ana	lysis) lysis) lysis)
23. Casing a	nd Liner Rec	ord (Repa	ort all strings	set in v	vell)	ļ											····	
Hole Size	Size/C	Grade	Wt. (#/ft.)	To (M	· •	Bottom (MD)		: Cemen Depth	ter		f Sks. & f Cemer		Slurry V (BBL		Cement 7	Гор•	Amount	Pulled
11.000	8.625	J55STC	24.0	i		4()5				2	200			· ·	Ç		C
7.875	5.500	L80BTC	17.0			49 [.]	13		_		8	60				(Y	. (
		<u> </u>			-+		+		┥	-								
24. Tubing	Record										-						<u> </u>	
Size	Depth Set (1	MD) P	acker Depth	(MD)	Size	De	pth Set (MD)	Pa	icker De	oth (MD)	Size	De	epth Set (M	D)	Packer Dept	h (MD)
2.875	· · · · · · · · · · · · · · · · · · ·	3846					<u>(</u>			. 1								
	ing Intervals		Тор		Botto		6. Perfo	Perforat					Size		No. Holes		Perf. Statu	«
A)	-	YESO		3374		4319					O 4756	<u> </u>	0.43			PRC		
<u>B)</u>						_								·				
<u>C)</u> D)														╋				
	racture, Trea	itment, Ce	ment Squeez	e, Etc.	•							`		<u> </u>				
	Depth Interv		756 FLUID -	1 209	007.041	C CLICK				nount and				00 4	00 145 011 0	00.00	0.180	
	3	<u>694 10 4</u>	756 FLUID	1,290,	UZ7 GAL	5 5LIUF		(; 8,000	GA	L3 15% r	<u>-CL, SA</u>	ND ~ 4	10,220 L	851	00 MESH; 3	20,02	<u>, res</u>	
													•					
28. Product	tion - Interva	1 A								<u></u>	<u></u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M(Water BBL		il Gra orr. A		Ga	s avity	ŀ	roduct	ina' min	co	NSERVA	TION
05/11/2014	05/12/2014			13.		46.0	1252		эп. А	39.0		avuy					MDISTRICT	
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M(:F	Water BBL	Ra	as:Oi atio		Wa	di Statu			JL	JN :	1 3 2014	ees
28a. Produc	s ¹ 312 ction - Interv	100.0 al B		13		46	125	²		3538		PO	N	<u> </u>				_AP-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga		Water BBL		il Gra		Ga		, I	roduci	ion Method	REC	EIVED	
	Date	resteu		501.	м	, I*	551,		orr, A			avity						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Water BBL		as:()i atio	1	W	:II Statu	N					
(See Instrum	SI tions and sna	1	ditional data	on row	prop side)	1											
	NIC SUBM	ISSÍON #	247759 VER	IFIED	BY TH	E BLM							RA. F	sub	ding BLN sequent d scanne	n ap N bi d	provals w e reviewe	ill d

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19h Drod	uction - Interv	al C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	· -	Production Method		
Produced	Date	Tested	Production	BBL	MCF .	BBL	Corr. API	Gravity	y 			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BB1.	Gas:Oil Ratio	Well St	Well Status			
	uction - Interv											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BB1.	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	y	Production Method		
Choke Size	Thg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus			
29. Dispos SOLD		Sold, used	l for fuel, vent	ed, etc.)		-						
30. Summ	ary of Porous	Zones (1	nclude Aquife	rs):					31. For	mation (Log) Mark	ers	
tests, i	all important neluding dept coveries.	zones of j h interva	porosity and c I tested, cushic	ontents there on used, time	eof: Cored ir e tool open,	ntervals and a flowing and	all drill-stem shut-in pressures					
	Formation		Тор		Description	ns, Contents, etc.			Name	Top Meas. Dep		
YATES SEVEN RIVER QUEEN GRAYBURG SAN ANDRES GLORIETA PADDOCK BLINEBRY			410 604 1170 1640 1749 3350 3440 3900		SAN DO DO SAN DO	LOMITE SA LOMITE SA NDSTONE; LOMITE SA	R ND; WATER ND; WATER ND; WATER,0	IL,GAS	QUEEN GAS GRAYBURG			
· · · · · · · · · · · · · · · · · · ·											80	
TUBB Glorie Paddo Blineb Tubb	3 4820 eta 3350' ock 344 ory 3900' 4820') SAN	plugging proc D; WATER	edure):								
TD 4900' 33. Circle enclosed attachments: . 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic R 5. Sundry Notice for plugging and cement verification 6. Core Analy								rt 3. DST Report 4. Directional Survey 7 Other:				
34. I herel	by certify that	the foreg		ronie Subm	ission #247	759 Verified	rect as determined by the BLM We P, sent to the Cu	ell Inform		e records (see attach /stem.	ed instructions):	
Name	(please print)	JENNIF	ER A DUAR	TE			Title, <u>RE</u>	GULATO	ORY SP	ECIALIST		
			nic Submiss					/02/2014				

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** ORIGINAL **

Additional data for transaction #247759 that would not fit on the form

32. Additional remarks, continued

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