

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TEXAS 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date New Drill / 4/3/14
⁴ API Number 30 - 015-41358	⁵ Pool Name ARTESIA;GLORIETA YESO	⁶ Pool Code 96830
⁷ Property Code 39884	⁸ Property Name ARTESIA YESO FEDERAL UNIT	⁹ Well Number 18

II. ¹⁰ Surface Location

Ul or lot no. E	Section 21	Township 17S	Range 28E	Lot Idn	Feet from the 1900	North/South Line NORTH	Feet from the 406	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G
<div>RECEIVED MAY 14 2014 NMOCD ARTESIA</div>		

IV. Well Completion Data

²¹ Spud Date 4/3/14	²² Ready Date 4/24/14	²³ TD 4913	²⁴ PBTB 4859	²⁵ Perforations 3927-4740	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11'	8.625	403	200SX		
7.875	5.5	4913	800SX		
	2.875	3837			

V. Well Test Data

³¹ Date New Oil 5/10/14	³² Gas Delivery Date	³³ Test Date 5/11/14	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 100	³⁶ Csg. Pressure 310
³⁷ Choke Size	³⁸ Oil 15	³⁹ Water 1368	⁴⁰ Gas 100		⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

JESSICA A SHELTON

Title:

REGULATORY TECHNICIAN

E-mail Address:

JESSICA_SHELTON@OXY.COM

Date:

05/12/14

Phone:

713-840-3011

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC046250A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ARTESIA YESO FEDERAL UNIT 182. Name of Operator
OXY USA WTP LPContact: JESSICA SHELTON
E-Mail: jessica_shelton@oxy.com9. API Well No.
30-015-413583a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-840-301110. Field and Pool, or Exploratory
ARTESIA; GLORIETA YESO4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T17S R28E 932FNL 1786FWL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/12/14 ? LOAD CASING WITH 3 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

04/18/2013 ? 4738' - 4740', 4708' - 4710', 4689' - 4691', 4665' - 4667', 4629' - 4631', 4583' - 4585', 4561' - 4563', 4530' - 4532', 4509' - 4511', 4390' - 4394', 4353' - 4355', 4343' - 4345', 4283' - 4285', 4247' - 4249', 4084' - 4086', 4077' - 4079', 4050' - 4052', 4034' - 4036', 3994' - 3996', 3987' - 3989', 3974' - 3976', 3941' - 3943', 3927' - 3929'; 2SPF (159 holes); 0.43" EHD. Fluid - 572,760 gals Slick Water; 6,000 gals 15% HCl. Sand - 30,220 lbs 100 mesh; 244,600 lbs 40/70 brown SD

04/22/2014 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

04/22/2014 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.

APD 7/1/14
Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245362 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #245362 that would not fit on the form

32. Additional remarks, continued

04/23/2014-04/24/2014 ? Run 2-7/8? J-55 tbg to 3837?. Run production equipment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC046250A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA WTP LP		7. Unit or CA Agreement Name and No. NMMN128925X	
Contact: JENNIFER A DUARTE E-Mail: JENNIFER_DUARTE@OXY.COM		8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 18	
3. Address PO BOX 4294 HOUSTON, TX 77210		9. API Well No. 30-015-41358	
3a. Phone No. (include area code) Ph: 713-513-6640			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1900FNL 406FWL At top prod interval reported below SWNW 1900FNL 406FWL At total depth SWNW 1900FNL 406FWL		10. Field and Pool, or Exploratory ARTESIA	
		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R28E Mer	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 04/03/2014		15. Date T.D. Reached 04/07/2014	
		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 04/24/2014	
17. Elevations (DF, KB, RT, GL)* 3633 GL			
18. Total Depth: MD 4913 TVD 4913		19. Plug Back T.D.: MD 4859 TVD 4859	
		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBO LOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55STC	24.0		403		200		0	0
7.875	5.500 L80BTC	17.0		4913		800		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3837							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3373	4913	3927 TO 4740	0.430	159	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3927 TO 4740	FLUID - 572,760 GALS SLICK WATER; 6,000 GALS 15% HCL. SAND - 30,220 LBS 100 MESH; 244,600 LBS 40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/2014	05/11/2014	24	→	15.0	100.0	1368.0	39.0	39.00	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 100		310.0	→	15	100	1368	6667	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
SI			→				

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #247742 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	410		SAND; WATER	RUSTLER	140
SEVEN RIVERS	604		SAND; WATER	TOP OF SALT	300
QUEEN	1170		DOLOMITE, SAND; WATER	BASE OF SALT	390
GRAYBURG	1640		DOLOMITE, SAND; WATER	YATES	410
SAN ANDRES	1749		DOLOMITE, SAND; WATER, OIL, GAS	SEVEN RIVERS	604
GLORIETA	3350		SANDSTONE; WATER	QUEEN	1170
PADDOCK	3440		DOLOMITE, SAND; WATER, OIL, GAS	GRAYBURG	1640
BLINEBRY	3900		TIGHT DOLOMITE; WATER, OIL, GAS	SAN ANDRES	1749

32. Additional remarks (include plugging procedure):

Glorieta 3350'
Paddock 3440'
Blinebry 3900'
Tubb 4820'
TD 4900'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #247742 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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