District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

Energy, Minerals & Natural Resources

State of New Mexico

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazos District IV	Rd., Azto	c, NM 87410			I Conservati 20 South St.	Francis D			ouomn	one cop	,, .o p	AMENDED REPORT
1220 S. St. Franc				ND 411	Santa Fe, N		riia.	DIZAT	rto n i	TO T	D A NIC	CDODT
Operator n		Address			LOWABLE	AND AU	LHO			10 1.		SPORT
210 PARK								3 Reaso	on for F 11/21/	iling Co 2013	de/ Effe	ective Date
⁴ API Numbe 30 - 015-41		5 Poo	Name () SS DRA	rushu W; DEL	AWARE, \mathcal{E}					⁶ Poo	ol Code	8090
⁷ Property C 312431	ode	8 Pro	perty Nai	ne ROSS	S DRAW UNI	Т				9 We	ell Numi	ber 34
		ocation			·							
UI or lot no.	22	Township 26 S	30 E	Lot Idn	Feet from the 600	North/South NORTH	Line	Feet fro 435	om the	East/W WES	est line T	County
UL or lot no.	ttom H Section	ole Locati		Lot Idn	Feet from the	North/Sout	h lina	Feet fro	m the	Foct/W	est line	County
D D	22	26 S	30 E	Lot lan	600	NORTH	ii iiiie	435	oni the	WES		EDDY
12 Lse Code		Lucing Method Code F		onnection	¹⁵ C-129 Peri	mit Number	16 (C-129 Ef	fective I	Date	¹⁷ C-	129 Expiration Date
S		·	11/24/	2013	na na			na				na
III. Oil a		<u>Transpo</u>	rters		19 Transpo	rter Name				·	<u>·</u>	²⁰ O/G/W
OGRID					and Ac							
35246	l l	SHELL TR			PANY TX 77010						vseett:	О
241742					SERVICES							G
		301 COM	MERCE,	STE 700), FT WORTI							
					N	M OIL CO			ON			
						JUN						gada (j. 1
						REC	EIVE	ΕD				
TV Wall	Comp	letion Dat										asia in the second of the second constitution of
²¹ Spud Da 9/17/2013	te	²² Ready 11/21/201	Date	7500	²³ TD	²⁴ PBTI 7448')		erforat '-7188'			²⁶ DHC, MC na
	ole Size			g & Tubii			epth S		1.00		³⁰ Sac	cks Cement
17.5"			13.375"	54.5#J		890'				735 s		
12.25"			9.625"	43#J-55		3500'				960 s	sks	
8.75"			5.5"	17#N-80)	7495'		_		945 s	ks	
5.5"			2.875"			7469'						
V. Well	Test Da	ıta										
³¹ Date New 11/24/2013		³² Gas Deliv 11/24/2013	-		Test Date 9/2013	³⁴ Test 24 hrs	Lengt	h	³⁵ Tb 250	g. Press	ure	³⁶ Csg. Pressure 220
³⁷ Choke Si 64/64	ze	³⁸ O 540	il	213	9 Water 37	. 499	Gas		·-			Test Method EPS-FLOWING
⁴² I hereby cert been complied complete to the	with and	I that the info	ormation g	iven above	e is true and	3		OIL CO	NSERV	'ATION	DIVISI	ON
la.	,	herton	,			Approved by:	N	U die	6			
Printed name:						Title:	Deg	- J	75	Rew	51	
Title: REG	ULATO	RY ANAL	YST			Approval Date	: ,	7-2	-14	<u> </u>		
E-mail Address						,						
Date: 1/21/20	014	Ph	one: 405	-949-222	21	Pending	BLM	l approv	als wil	11		•

and scanned

Pending BLM approvals will subsequently be reviewed

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM0480904B

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
nandoned well. Use form 3160-3 (APD) for such proposals	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

abandoned we	II. Use form 3160-3 (APD) fo	r such proposals.		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.		7. If Unit or CA/Agree 891013810X	ment, Name and/or No.
Type of Well	ner			8. Well Name and No. ROSS DRAW UNI	Ť 34
Name of Operator RKI EXPLORATION & PROD	Contact: HEA	THER BREHM		9. API Well No. 30-015-41578-0	0-X1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	3b. Ph	Phone No. (include area code: 405-996-5769	e)	10. Field and Pool, or I UNDESIGNATE	Exploratory D
4. Location of Well (Footage, Sec., T		100 000 0112		11. County or Parish, a	nd State
Sec 22 T26S R30E NWNW 60 32.020113 N Lat, 103.523471		·		EDDY COUNTY	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report ∴	, 🗖 Casing Repair	■ New Construction	☐ Recomp	olete -	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations
·	□ Convert to Injection	☐ Plug Back	☐ Water [Disposal	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final SURFACE ****REVISED**** On 9/17/2013 the well spud, do Cement: Lead: 535 sks/Class C/4%PF2 Tail: 200 sks/Class C/1% PF1	pandonment Notices shall be filed onlinal inspection.) Irilled hole 17.5", casing 13.37	y after all requirements, inclu 5" 54.5 to depth 0'-890'	ding reclamation	n, have been completed, a . NM OIL CONS ARTESIA DIS	ERVATION
bumped plug to 1290 psi, rele throughout job, circulated 25 b	ased psi, recovered 2 bbls bac bbls cmt to surface.	ck, floats held. Full retur 7-2-7 Accepted for r	Y	JUN 09 RECEIV	
		DCMN			
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) HEATHER	Electronic Submission #2306 For RKI EXPLORATION IIITED TO AFMSS FOR PROCESSING	ON & PROD LLC, sent to by JOHNNY DICKERSON	the Carlsbad	4 (14JLD1818SE)	
Name (Franco Typea) TEATTE	ONLINI	THE REGO	LATONTAN	ALISI	
Signature Auather	Trolun	Date			
,	THIS SPACE FOR F	EDERAL C Pending	BLM appro	viewed	
Approved By		cubseq	subsequently		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	uitable title to those rights in the subject operations thereon.	Offic Offic			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	for any person knowingly an y matter within its jurisdiction	d willfully to ma	ake to any department or a	agency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

	NMNM0480904B	
ı	6. If Indian, Allottee or Tribe Name	

SUBMIT IN.TRI	7. If Unit or CA/Agreement, Name and/or No. 891013810X							
Type of Well	ner				8. Well Name and No. ROSS DRAW UN	IT 34		
Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-41578-0	0-X1						
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	10. Field and Pool, or UNDESIGNATE	Exploratory D						
4. Location of Well (Footage, Sec., T					11. County or Parish,	and State		
Sec 22 T26S R30E NWNW 60 32.020113 N Lat, 103.523471					EDDY COUNTY	′, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	·		ТҮРЕ О	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
···	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) INTERMEDIATE ******REVISED****** On 9/25/2013 drilled hold 12.25', casing 9.625" 43.0 J-55 to depth 0'-3500' Cement Lead: 760 sks; Class C-35/65 poz /c+5%(bwow)PF44+ 6% PF 20 + 1%PF1+.125 PPSPF29+29+5.4PPSPPF46+3PPSPFT42 / 12.9 ppg, 1.92 yield Tail: 200 sks; Class C2%PF13 / 14.8 ppg, 1.33 yield bumped plug with 1690# psi @ 3.0 bpm released pressure ,check floats recovered 1.5 bbl back, float held,full returns though out job,circulated 73bbls -213 sks to surface RECEIVED RECEIVED								
	Electronic Submission #23 For RKI EXPLORA itted to AFMSS for processi	ATION & PR	OD LLC, sent to NY DICKERSON	the Carlsbad on 01/28/2014	(14JLD1817SE)			
Name (Printed/Typed) HEATHER	K BKEHM		Title REGUI	_ATORY AN	ALYST			
Signature Allather!	Topin		Date 6/6/201	4				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SF - wals will	· :		
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the U.S.C. Section 1001 and Title 43	uitable title to those rights in the sact operations thereon. U.S.C. Section 1212, make it a cr	subject lease rime for any pe		and scar	BLM approvals will approvals will approval will approval will approve approval will approve approval will approve approval with approval approval will approve approval approv	· · · · · · · · · · · · · · · · · · ·		
States any false, fictitious or fraudulent s					asparanom of	.g, c. me cinted		

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0480904B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	is form for proposals to II. Use form 3160-3 (APE)) for such p	roposals.		6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre 891013810X	ement, Name and/or No.
1. Type of Well					8. Well Name and No. ROSS DRAW UN	
✓ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	Contact:	HEATHER B	REHM		9. API Well No.	
RKI EXPLORATION & PROD	LLC E-Mail: hbrehm@rk				30-015-41578-0	00-X1
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	2	3b. Phone No Ph: 405-99 Fx: 405-996)	10. Field and Pool, or UNDESIGNATE	Exploratory ED
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	and State
Sec 22 T26S R30E NWNW 60 32.020113 N Lat, 103.523471					EDDY COUNT	Υ, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION	,	
☐ Notice of Intent	☐ Acidize	☐ Dee		☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam		■ Well Integrity
Subsequent Report	☐ Casing Repair	_	/ Construction	☐ Recomp		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	•	arily Abandon	Drining Operations
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug	•	☐ Water I		
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Attach that the site is ready for final PRODUCTION ****REVISEE On 10/02/2013 drilled hole 8.7 DVD tool @ 7469' TD 7500' Cement circ to surface; Stage 1 Lead: 440 sks/Class (PPSPF46 / 13.0 ppg, 1.48 yie	rk will be performed or provide to operations. If the operation respondent Notices shall be file inal inspection.) 250", casing 5.5" 17.0 N-80 360-pvl+ 1.3% (BWOW) pf 4 ld	the Bond No. or ults in a multiple donly after all the control of the depth 74 to depth 74	n file with BLM/BI/e completion or recoverequirements, included by the second of the s	A. Required sulpmpletion in a ling reclamation ACC ACC +.1%PF153-	beequent reports shall be new interval, a Form 316, n, have been completed, 7-2-14 Contact for 12001 NIMOCD +.4%PF13+.4	filed within 30 days 0-4 shall be filed once and the operator has
Stage 2 Lead: 505 sks/Class (PPSPF46 / 13.0 ppg, 1.48 yie	J-pvi+ 1.3% (BWOW) pf 4 ld	4 +5%PF1/4	1 + .5% PF 606	+.1%PF153·		
bumped plug and closed d	v tool w/ 2750 psi				NM OIL CO	ONSERVATION
10/4/02013 Rig Released						25 IKICI
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) HEATHEF	Electronic Submission #2 For RKI EXPLOR itted to AFMSS for process	30627 verifie ATION & PRO ing by JOHN	OD LLC, sent to a NY DICKERSON	II Information the Carlsbad on 01/28/2014 ATORY AN	⁴ (14JLD1819S ₹EC	0 9 ₂₀₁₄ EIVED
Signature Alexand	i Bhim		Date 6/6/2014	,		"
organization / v.	THIS SPACE FO	D EEDEDA	0,0,201	"	SE	-
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant	d. Approval of this notice does itable title to those rights in the	not warrant or		Pending BLI Subsequen and scann	M approvals will tly be reviewed	
Title 18 U.S.C. Section 1001 and Title 43		crime for any ne			to any department or	agency of the United
States any false, fictitious or fraudulent	statements or representations as	to any matter w	ithin its jurisdiction.	· · · · · · · · · · · · · · · · · · ·		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM0480904B

Do not use thi abandoned we	is form for proposals to dri II. Use form 3160-3 (APD) i	ill or to re- for such p	enter an roposals	S.		6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructio	ns on rev	erse side	9.		7. If Unit or CA/Agree 891013810X	ement, Name and/or No.	
1. Type of Well						8. Well Name and No. ROSS DRAW UN	IT 3/	
☑ Oil Well ☐ Gas Well ☐ Oth		ATUED D	251104					
2. Name of Operator RKI EXPLORATION & PROD	Contact: HE LLC E-Mail: hbrehm@rkixp		KEHIVI			9. API Well No. 30-015-41578-0	0-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	l P	b. Phone No. Ph: 405-99 x: 405-996	6-5769	rea code)		10. Field and Pool, or UNDESIGNATE	Exploratory ED	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 22 T26S R30E NWNW 60 32.020113 N Lat, 103.523471						EDDY COUNTY	′, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE	NATUR	E OF N	OTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION			Т	YPE OF	ACTION			
	☐ Acidize	☐ Deep	en		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat		☐ Reclama	ation	■ Well Integrity	
	□ Casing Repair	· 🔲 New	Construc	tion	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Aban	idon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug	☐ Plug Back			Pisposal		
COMPLETION!***REVISED*** On 10/11/2013 started comple DVD tool set @7469'!; TOC 2,	etion activities.! 150'; PBTD 7,450'				NN	ACTESIA DISTOR	(ATION	
11/11/2014 Perf/Frac 5,704'-7,33	•					- PISIKIC	<i>न</i>	
Total Fluid to recover job: 15,70 11/15/2014 Drill out Plugs	5 Total Prop: 959,420 lbs		JUN 09 2014					
11/17/2014 Flowback Frac - no p 11/19/2014 Run ESP	production .	ായർക	- 2-19 Not 180 OCD	/ oord		RECEIVED		
Well is Producing								
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) HEATHEF	Electronic Submission #230 For RKI EXPLORA hitted to AFMSS for processing	ΓΙΟΝ & PR¢	DD LLC, s NY DICKE	ent to th RSON or	e Carlsbad	(14JLD1816SE)		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0							
Signature Aleathe	Kolun		Date 6	6/6/2014				
	THIS SPACE FOR	FEDERA	L OR S	TATE C	FFICE	alc will	 	
Approved By			Title	itle cubsequent		approvals will be reviewed		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductions.	itable title to those rights in the sub		Office	and —	scanned			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any pe nny matter wi	rson knowi thin its juri	ngly v sdiction.	mutully to ma	ke to any department or	agency of the United	

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPLETION	OR	RECOMPL	FTION	REPORT	ANDLOG
VVLLL	CONFERIOR	UIN	NEGOIVIEL		NEFUNI	AND LOG

NIVINIVIO46C	No. 0904B		
1a. Type of Well □ Oil Well □ Gas Well □ Dry □ Other □ Other □ 6. If Indian, Alle	ottee or Tribe Name		
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other	greement Name and No.		
Name of Operator Contact: HEATHER BREHM 8. Lease Name a RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com ROSS DRA	and Well No. W UNIT 34		
3. Address 210 PARK AVENUE, SUITE 900 3a. Phone No. (include area code) 9. API Well No. OKLAHOMA CITY, OK 73102 Ph: 405-996-5769	30-015-41578		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Police Processing and Poli	ool, or Exploratory		
At surface NWNW 600FNL 435FWL 32.033523 N Lat, 103.875831 W Lon 11. Sec., T., R.,	W; DELAWARE M., or Block and Survey		
At top prod interval reported below NWNW 600FNL 435FWL 32.033523 N Lat, 103.875831 W Lon or Area Set	c 22 T26S R30E Mer NMP arish 13. State		
At total depth NWNW 600FNL 435FWL 32.033523 N Lat, 103.875831 W Lon EDDY	NM		
14. Date Spudded 09/17/2013 15. Date T.D. Reached 10/02/2013 16. Date Completed 17. Elevations (□ D & A	DF, KB, RT, GL)* 65 GL		
18. Total Depth: MD TVD 7500 7500 19. Plug Back T.D.: MD TVD 7448 7448 20. Depth Bridge Plug Set	et: MD TVD		
CÉMENT, POR, RES Was DST run? 💆 No	Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis)		
23. Casing and Liner Record (Report all strings set in well)			
Hole Size Size/Grade Wt. (#/ft.) Top Bottom Stage Cementer No. of Sks. & Slurry Vol. (BBL) Cement	Fop* Amount Pulled		
17.500 13.375 J-55 54.5 0 890 735 365	365 0		
12.250 9.625 J-55 43.0 0 3500 960 3026	0		
8.750 5.500 N-80 17.0 0 7495 7469 945 271	0		
24. Tubing Record			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MI	D) Packer Depth (MD)		
2.875 7469 25. Producing Intervals 26. Perforation Record			
Formation Top Bottom Perforated Interval Size No. Holes	Perf. Status		
A) DELAWARE 5500 7188 5500 TO 7188 3.130 332	ACTIVE		
B)			
C) D)			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	<u> </u>		
Depth Interval Amount and Type of Material			
. 5500 TO 7188 15%HCL, GEL/CROSS LINK, BRADY SAND, SUPER LC SAND//TLR: 15,705 TOTAL PROP: 959,42	0 LBS		
	· · · · · · · · · · · · · · · · · · ·		
28. Production - Interval A			
Date First	•		
	PUMP SUB-SURFACE		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. 250 Press. Rate BBL MCF BBL Ratio			
64/64 SI 220.0 540 499 2137 1 POW			
28a. Production - Interval B Date First Test Hours Test Oil Pending BLM approvals will Production Method	A OIL CONSERVATION ARTESIA DISTRICT		
Date Tested Production BBL	A OIL USIA DISTRICT		
subsequently be reviewed	ARIES - ANIA		

(See Instructions and spaces for additional data on reverse size,
ELECTRONIC SUBMISSION #232655 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod	uction - Interv	val C				,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status		
28c. Prod	uction - Interv	/al D	-			<u> </u>	.		-		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status		
29. Dispo	sition of Gas(Sold, used	for fuel, vent	ed, etc.)			- ·				
30. Sumn	nary of Porous	s Zones (In	nclude Aquife	rs):					31. For	mation (Log) Markers	
tests,	all important including dep ecoveries.	zones of p th interval	orosity and co tested, cushic	ontents there on used, time	eof: Corec e tool ope	d intervals and n, flowing an	d all drill-stem d shut-in pressurd	es			`
	Formation		Тор	Bottom		Descripti	ons, Contents, etc	с.		Name	Top Meas. Depth
DELAWA	RE		3515	7500					DE	LAWARE SH	3515
										•	
		•	e.								
		-									
	 						·			****	
32. Addit	ional remarks	(include p	nugging proce	eaure):		•					
****	***REVIS	ED*****	* .								
33 Circle	enclosed atta	chments:									
	ectrical/Mech		s (1 full set re	q'd.)		2. Geologi	c Report	:	3. DST Rep	port 4. Direc	tional Survey '
5. Su	ndry Notice fo	or plugging	g and cement	verification		6. Core Ar	nalysis	7 '	7 Other:		
34. I here	by certify that	the forego	Electr	onic Submi	ission #23	32655 Verifie	orrect as determined by the BLM VOCTION, se	Vell Infor	rmation Sys	records (see attached instruction).	ctions):
Name	(please print)	HEATHE	ER BREHM				Title <u>F</u>	REGULA	TORY AN	ALYST	
, i, Signal	nire 15	Huai	her / ho	him 		···	Date	6/6/	<u>/</u> 2014		
- 11 15 14 14 14 14 14 14 14 14 14 14 14 14 14	TIME	***************************************				··- ··- ·					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.