District I	Dr. Uabba	NINA 00040			State of New						Form C-104
1625 N. French   District II	Dr., Floods	5, INIVI 88240	E	nergy, N	Minerals & N	Vatural Res	sourc	ces			Revised August 1, 2011
811 S. First St., A	Artesia, NI	M 88210		0.		D		Submit	one co	opy to appr	ropriate District Office
District III 1000 Rio Brazos	Rd., Azte	c, NM 87410	)		l Conservatio						
District IV					20 South St.		•				AMENDED REPORT
1220 S. St. Franc	us Dr., Sat				Santa Fe, NI		'HO	RIZATION	то	TD A NGI	олрт
<sup>1</sup> Operator n	1. ame and		·	K ALL	OWABLE .	AND AUT	no	<sup>2</sup> OGRID Nun	her		
RKI EXPL			ористіс	N				O GIALD THE		246289	
210 PARK AVE, STE 900, OKC, OK 73102 NW 2/19/2014									tive Date		
<sup>4</sup> API Numbe	er	5 Pc	ol Name							ool Code	
<b>30 - 0</b> 15-41	1579	R	OSS DRA	W; DEL	AWARE					8	8090
<sup>7</sup> Property C 312431	ode	<sup>8</sup> Pr	operty Nar	ne ROSS	DRAW UNIT	-			° V	Vell Numbe	er 35
П. <sup>10</sup> Su	rface L	ocation									
Ul or lot no.	Section	Townshi		Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
C	22	26S	30E		440	NORTH	ORTH 1960 WEST				EDDY
		Iole Location									
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
										T	
<sup>12</sup> Lse Code		icing Method Code	D	onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective I	Date	17  C-12	29 Expiration Date
S	Р	ESF	2-21-	2014	na			na			na
III. Oil a		s Transpo	orters	· · · ·	10						20
<sup>18</sup> Transpor OGRID	ter				<sup>19</sup> Transpor and Ad					i	<sup>20</sup> O/G/W
35246		SHELL T	RADING	US CON	/PANY						0
		РО ВОХ	4604, HC	USTON	, TX 77010	. •					
241742		SOUTHE		ON GAS	SERVICES						G
		301 CO	MMERCE	, STE. 7	00, FT WORT	<sup>-</sup> H, TX 7610	)2			¢. A	
						RECEIV		D			
						MAR 17					
a Salah Karangaran Karangaran Karangaran						AOCD AF	RTE	SIA			
IV. Well	Comp	letion Da	ta								

<sup>21</sup> Spud Date 1/05/2014	<sup>22</sup> Ready Date 2-19-2014	<sup>23</sup> TD 7538'	<sup>24</sup> <b>PBTD</b> 7433'	<sup>25</sup> Perforations 5762'-7346'	<sup>26</sup> DHC, MC na	
<sup>27</sup> Hole Siz	e <sup>28</sup> Casing	g & Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
17.5"	13.375" 5	54.5# J-55	840'		700	
12.25"	9.625" 40	)# J-55	3500'		1300	
7.875"	5.5" 17#	N-80	7649'		1025	
2.875"	TUBING		5737'			

V. Well Test Data

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<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
2-21-2014	2-21-2014	2-25-2014	24 HRS	240	100
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
64/64	246 BBL	1368 BBL	240 MCF		ESP
been complied with complete to the best Signature: Printed name: Hea	at the rules of the Oil Conse and that the information giv of my knowledge and belie ather Exchange other Brehm gulatory Analyst	en above is true and	OIL CO Approved by: Title: Approval Date: 7-2-	DISERVATION DIVIS	SION
E-mail Address:	ehm@rkixp.com				
Date: 3/12/2014	Phone: 405-9	96-5769	Pending BLM approv	als will	
			subsequently be revi		

and scanned

	UNITED STATE DEPARTMENT OF THE I	NTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
	BUREAU OF LÁND MANA <b>I NOTICES AND REPO</b>	ELLS		5. Lease Serial No. NMNM0480904B				
Do not use t abandoned w	his form for proposals to ell.  Use form 3160-3 (AP	drill or to re D) for such	e-enter an proposals.		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TH	RIPLICATE - Other instru	ctions on re	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well	Nibar	····.			8. Well Name and No. ROSS DRAW UN			
Oil Well Gas Well C     Anne of Operator	Contact:	HEATHER I	BREHM		9. API Well No.			
RKI EXPLORATION & PRO 3a. Address	DUCTIONE-Mail: hbrehm@i	•	o. (include area code	e)	30-015-41579 10. Field and Pool, or	Evploratory		
210 PARK AVE, STE 900 OKLAHOMA CITY, OK 731	02	Ph: 405-9 Fx: 405-99	96-5769		DELAWARE	Exploratory		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			11. County or Parish,	and State		
Sec 22 T26 S R30 E Mer NM 32.033972 N Lat, 103.87091		WL			EDDY COUNT	Y, NM		
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION				
□ Notice of Intent	Notice of Intent     Acidize		Deepen		on (Start/Resume)	□ Water Shut-Off		
Subsequent Report	□ Alter Casing		cture Treat	🗖 Reclama		Well Integrity		
	—	w Construction	C Recomp		Other Drilling Operations			
Final Abandonment Notice		g and Abandon g Back	☐ Tempora ☐ Water D	-				
13. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involvit testing has been completed. Final a determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil	, give subsurface the Bond No. c sults in a multip	e locations and meas on file with BLM/BL ble completion or rec	sured and true ver A. Required sub completion in a n	rtical depths of all pertir sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 0-4 shall be filed once		
SURFACE SUNDRY								
Well spud on 1/05/2014. Dril FC @ 796' Cement: Lead-Class C/C+4%PF20+. Test Lines t/ 200psi; Pumper 500 sx, YD 1.75, 13.5# Tail- Class C/C+1%PF1 200 sx YD 1.33 14.8#, cir. Pressure 390psi; (displace returned; (full returnes through	2%PF1+ 125ppsPF29+ 4p d spacer w/ dye followed b ced w/ 125bbls FW); bump	psPF46 y			40' MRD 9-2 Scooled for A NMDCD	214 2009d		
14. Lhereby certify that the foregoing	is true and correct. Electronic Submission # For RKI EXPLOR/	236917 verifie ATION & PRO	d by the BLM We DUCTION, sent t	ell Information	System d	<u> </u>		
Name (Printed/Typed) HEATHE	R BREHM	Title REGULATORY ANALYST						
Signature (Electronic	Submission)		Date 02/26/2014					
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO							
Approved By Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in the		Title	Pending BLV subsequent and scanne	l approvals will y be reviewed d			
Title 18 U.S.C. Section 1001 and Title 4 · States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a t statements or representations as	crime for any p to any matter w	erson knowingly a	allo	y uepartment or	agency of the United		
						**		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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	UNITED STATES EPARTMENT OF THE INT		OMB	4 APPROVED NO. 1004-0135 s: July 31, 2010
	UREAU OF LAND MANAGE		5. Lease Serial No. NMNM048090	
Do not use th	is form for proposals to dr II. Use form 3160-3 (APD)	ill or to re-enter an	6. If Indian, Allottee	
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No
I. Type of Well ☑ Oil Well □ Gas Well □ Ot		· · ·	8. Well Name and N ROSS DRAW U	
2. Name of Operator	Contact: HE	EATHER BREHM	9. API Well No.	
RKI EXPLORATION & PROD 3a. Address		p.com b. Phone No. (include area code	e) 10. Field and Pool, c	or Exploratory
210 PARK AVE, STE 900 OKLAHOMA CITY, OK 7310	2 · · · F	Ph: 405-996-5769 Fx: 405-996-5772	DELAWARE	
4. Location of Well <i>(Footage, Sec., T</i>			11. County or Parish	
Sec 22 T26 S R30 E Mer NM 32.033972 N Lat, 103.870911			EDDY COUNT	ΓΥ, ΝΜ
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮРЕ С	PF ACTION	
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
_	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operation
	Convert to Injection	🗖 Plug Back	Water Disposal	
following completion of the involved testing has been completed. Final A	d operations. If the operation result bandonment Notices shall be filed (	is in a multiple completion or reconstruction or reconstruction of the second	completion in a new interval, a Form 31 ding reclamation, have been completed	60-4 shall be filed once
determined that the site is ready for t	final inspection.)	siny after an requirements, mera		
determined that the site is ready for I	final inspection.)		-	
determined that the site is ready for t	final inspection.) 5" HOLE to 3500' AND RAN	TOTAL OF 77 JTS 9 5/8"	-	,
determined that the site is ready for 1 INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c ,510 psi, released pressure.	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta f FW. Final circulating pre recovered 1 bbl of fluid, flo	, 40#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full	7-2-14
determined that the site is ready for 1 INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2 CSG. SET F.C. @ 3,456' & S Cement: LEAD CMT 1,100 SX 35/65 I mixed @ 14.8 ppg & 1.33 cuf 2.6 bpm, bumped plug with 1 returns throughout job, circ 13	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c ,510 psi, released pressure, 30 bbls/ 380 sk of cement to	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta f FW. Final circulating pre recovered 1 bbl of fluid, flo	, 40#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full	
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determined that the site is ready for I INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2 CSG. SET F.C. @ 3,456' & S Cement: LEAD CMT 1,100 SX 35/65 I mixed @ 14.8 ppg & 1.33 cuf 2.6 bpm, bumped plug with 1 returns throughout job, circ 13	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c ,510 psi, released pressure, 30 bbls/ 380 sk of cement to s true and correct. Electronic Submission #230 For RKI EXPLORATI	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta f FW. Final circulating pre recovered 1 bbl of fluid, flo surface.	, 40#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full	7-2-14 d for record
determined that the site is ready for 1 INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2 CSG. SET F.C. @ 3,456' & S Cement: LEAD CMT 1,100 SX 35/65 I mixed @ 14.8 ppg & 1.33 cuf 2.6 bpm, bumped plug with 1 returns throughout job, circ 13 14. Thereby certify that the foregoing i Name ( <i>Printed/Typed</i> ) HEATHEI	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c ,510 psi, released pressure, 30 bbls/ 380 sk of cement to s true and correct. Electronic Submission #230 For RKI EXPLORATI	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta f FW. Final circulating pre recovered 1 bbl of fluid, flo surface.	, 40#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full	7-2-14 d for record
determined that the site is ready for 1 INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2 CSG. SET F.C. @ 3,456' & S Cement: LEAD CMT 1,100 SX 35/65 I mixed @ 14.8 ppg & 1.33 cuf 2.6 bpm, bumped plug with 1 returns throughout job, circ 13 14. Thereby certify that the foregoing i Name ( <i>Printed/Typed</i> ) HEATHEI	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c ,510 psi, released pressure, 30 bbls/ 380 sk of cement to s true and correct. Electronic Submission #230 For RKI EXPLORATI R BREHM Submission)	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta of FW. Final circulating pre recovered 1 bbl of fluid, flo surface.	, 40#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full ell Information System to the Carlsbad LATORY ANALYST	7-2-14 d for record
determined that the site is ready for 1 INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2 CSG. SET F.C. @ 3,456' & S Cement: LEAD CMT 1,100 SX 35/65 I mixed @ 14.8 ppg & 1.33 cuf 2.6 bpm, bumped plug with 1 returns throughout job, circ 13 14. I hereby certify that the foregoing i Name ( <i>Printed/Typed</i> ) HEATHEI	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c ,510 psi, released pressure, 30 bbls/ 380 sk of cement to s true and correct. Electronic Submission #230 For RKI EXPLORATI R BREHM Submission)	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta of FW. Final circulating pre recovered 1 bbl of fluid, flo surface. 5886 verified by the BLM We ON & PRODUCTION, sent to Title REGU Date 02/26/2 FEDERAL OR STATE	A0#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full (2D) ACCONN MACCONN	7-2-14 d for record
determined that the site is ready for 1 INTERMEDIATE SUNDRY ON 1/11/2014 DRILLED 12.2 CSG. SET F.C. @ 3,456' & S Cement: LEAD CMT 1,100 SX 35/65 I mixed @ 14.8 ppg & 1.33 cuf 2.6 bpm, bumped plug with 1 returns throughout job, circ 13 14. Thereby certify that the foregoing i Name ( <i>Printed/Typed</i> ) HEATHEN Signature (Electronic	final inspection.) 5" HOLE to 3500' AND RAN HOE @ 3,504' TEST LINES POZ MIXED @ 12.9 ppg & 1 t/sk. Displaced w/ 262 bbls c 510 psi, released pressure, 30 bbls/ 380 sk of cement to s true and correct. Electronic Submission #236 For RKI EXPLORATI R BREHM Submission) THIS SPACE FOR ed. Approval of this notice does no uitable title to those rights in the su	TOTAL OF 77 JTS 9 5/8" TO 4,000 PSI .92 cuft/sk, Followed by Ta f FW. Final circulating pre recovered 1 bbl of fluid, flo surface. 5886 verified by the BLM We ON & PRODUCTION, sent f Title REGU Date 02/26/2 FEDERAL OR STATE Title.	, 40#, J-55, LT&C, 8RD, ail cmt 200 sx c+2% ssure 910 psi @ bats held. Full ell Information System to the Carlsbad LATORY ANALYST	7-2-14 d for Pecord 1900

BI	UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA	NTERIOR GEMENT		5. Lease	OMB N	APPROVED D. 1004-0135 July 31, 2010
	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP			NMN	M0480904	B r Tribe Name
	PLICATE - Other instruc			7. If Unit	or CA/Agree	ement, Name and/or No
1. Type of Well ☐ Gas Well ☐ Oth		<u> </u>		8. Well N ROSS	ame and No. S DRAW UN	IT 35
2. Name of Operator RKI EXPLORATION & PROD	Contact:	HEATHER BI	REHM	9. API w 30-01	/ell No. 15-41579	·····
3a. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 73102	)	3b. Phone No. Ph: 405-99 Fx: 405-996	(include area code 6-5769 -5772		and Pool, or WARE	Exploratory
4. Location of Well <i>(Footage, Sec., T)</i>				11. Cour	ty or Parish,	and State
Sec 22 T26 S R30 E Mer NMF 32.033972 N Lat, 103.870911	P NENW 440FNL 1960FV				Y COUNTY	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REPORT, (	OR OTHE	R DATA
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPE O	F ACTION		
Notice of Intent	🗖 Acidize	🗖 Deej	ben	Production (Start/	Resume)	Water Shut-Of
_	Alter Casing	🗖 Frac	ture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair		Recomplete	Drill		
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		and Abandon Back	<ul> <li>Temporarily Abar</li> <li>Water Disposal</li> </ul>	ndon	Drilling Operatio
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	, give subsurface e the Bond No. on esults in a multiple	file with BLM/BIA completion or rec	ired and true vertical depth A. Required subsequent report completion in a new interval	s of all pertin ports shall be , a Form 316	ent markers and zones filed within 30 days )-4 shall be filed once
PRODUCTION SUNDRY						
On 1/17/2014 drilled 8 3/4" ho Ltc Csg. Set Shoe @ 7,514', F	le to depth of 7649' and r <sup>-</sup> C @ 7,427'	ran total of 18 <sup>-</sup>	joints 5 1/2", 1	7#, N-80,!	AD	7-2-14 Hed for Necord
Cement: 1st Stage Lead cmt 450 sx P psi @ 3.0 bpm, bumped plug held. circ 54 bbls / 205 sks of	with 1.580 psi, released p	pressure, reco	vered 1 bbl of fl	ressure 1,020 uid, floats		NMOCD
2nd Stage Lead cmt 400 sx 35 sx PVL mixed @ 13.0 ppg & 1	5/65 Poz mixed @ 12.9 p .47 cuft/sk. Dropped clos	pg & 1.89 cuff sing plug & Dis	/sk. Followed b placed cmt w/ 1	y 2nd stage Tail 175 28 bbl of FW.	·	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLOR/	236908 verifie ATION & PRO	by the BLM We DUCTION, sent to	ll Information System o the Carlsbad		······································
Name (Printed/Typed) HEATHEF	RBREHM		Title REGUL	ATORY ANALYST	•	
Signature · (Electronic S	Submission)		Date 02/26/2	014		
	THIS SPACE FO	DR FEDERA				<u></u>
_Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ	uitable title to those rights in the		Pending BL	M approvals will tly be reviewed		Date
which would entitle the applicant to condu Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	and scanne	ed -		igency of the United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I	NTERIOR		FORM APP OMB NO. 10 Expires: July	004-0135			
SUI	BUREAU OF LAND MANA			5. Lease Serial No. NMNM0480904B	51, 2010			
Do not abandor	use this form for proposals to ned well. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals	;.	6. If Indian, Allottee or Tribe Name				
SUBMIT	IN TRIPLICATE - Other instruc	ctions on reverse side	<u> </u>	7. If Unit or CA/Agreemer	nt, Name and/or No.			
1. Type of Well ☐ Gas Well	D Other		· · · · · ·	3. Well Name and No. ROSS DRAW UNIT 3	5			
2. Name of Operator	_	HEATHER BREHM kixp.com		<ul> <li>API Well No.</li> <li>30-015-41579</li> </ul>				
3a. Address 210 PARK AVE, STE 9 OKLAHOMA CITY, OK	000 73102	3b. Phone No. (include an Ph: 405-996-5769 Fx: 405-996-5772	rea code)	0. Field and Pool, or Exp DELAWARE	oratory			
4. Location of Well (Footage	e, Sec., T., R., M., or Survey Description	)		1. County or Parish, and	State			
Sec 22 T26 S R30 E M 32.033972 N Lat, 103.8	er NMP NENW 440FNL 1960F\ 370911 W Lon	VL		EDDY COUNTY, N	Μ			
12. CHECH	X APPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOȚICE, REF	ORT, OR OTHER D	ATA <sub>.</sub>			
TYPE OF SUBMISSIO	N	T	YPE OF ACTION					
Notice of Intent	□ Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off			
Subsequent Report	□ Alter Casing	Fracture Treat	🗖 Reclamati		Well Integrity			
	Casing Repair	□ New Construct	_ ·	Г	Other Orilling Operations			
🗖 Final Abandonment N	otice Change Plans Convert to Injection	Plug and Aban Plug Back	don 🔲 Temporar	ny Abandon	ining operations			
13 Describe Proposed or Comp	leted Operation (clearly state all pertine			-	e duration thereof			
If the proposal is to deepen of Attach the Bond under whic following completion of the	lirectionally or recomplete horizontally, h the work will be performed or provide involved operations. If the operation re Final Abandonment Notices shall be fil	give subsurface locations an the Bond No. on file with B sults in a multiple completion	d measured and true verti LM/BIA. Required subset n or recompletion in a new	cal depths of all pertinent r quent reports shall be filed v interval, a Form 3160-4 s	narkers and zones. Within 30 days Whall be filed once			
COMPLETION SUNDE	λΥ	•		ADD 2	2-14			
Started completion acti Tag @ 5512' DV Tool (	vities on 1/22/2014 @ 5533' Tag PBTD @ 7433' TO	C @ 1776'		ACCEPTED NM	ker necord SCD			
SPF/8 HOLES), 7,3402 STAGE 2 PERFS: 6,72 SPF/4 HOLES), 6,9342 SPF/12 HOLES), TOT/	4?(4?/1 SPF/4 HOLES), 7,224?- ?-7,346?(6?/3 SPF/18 HOLES), 30?-6,740?(10?/1 SPF/10 HOLE ?-6,6938?(4?/1 SPF/4 HOLES) 6	TOTAL`40 HOLES S) 6,766?-6,770?(4?/1 5,976?-6,980?(4?/2 SPF	SPF/4 HOLES) 6,84 F/8 HOLES) 7,014?-	0?-6,844?(4?/1 7,018?(4?/3				
14. I hereby certify that the for	Electronic Submission #	236914 verified by the BI ATION & PRODUCTION,	LM Well Information S	ystem				
Name( <i>Printed/Typed</i> ) HE	ATHER BREHM		REGULATORY ANAL	YST				
Signature (Ele	ectronic Submission)	Date 0	2/26/2014					
	THIS SPACE FO	DR FEDERAL OR ST	TATE OFFICE US					
	e attached. Approval of this notice does gal or equitable title to those rights in the	not warrant or Pet	nding BLM approva bsequently be revi	lls will ewed	Date			
which would entitle the applicant Title 18 U.S.C. Section 1001 and	to conduct operations thereon. Title 43 U.S.C. Section 1212, make it a udulent statements or representations as	crime for any person k ar	nd scanned	panment or ager	cy of the United			

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

1a. Type of Well       Oil Well       Gas Well       Dry       Other       6. If Indian,         b. Type of Completion       New Well       Work Over       Deepen       Plug Back       Diff. Resvr.         7. Unit or C/       Other       Contact: HEATHER BREHM       8. Lease Nar ROSS D         3. Address       210 PARK AVE, STE 900       3a. Phone No. (include area code)       9. API Well         9. Address       210 PARK AVE, STE 900       3a. Phone No. (include area code)       9. API Well         9. Address       210 PARK AVE, STE 900       9. API Well       9. API Well         9. Address       210 PARK AVE, STE 900       9. API Well       9. API Well         9. At surface       NEWW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon       10. Field and ROSS D         At surface       NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon       11. Sec, T., or Areat         14. Date Spudded       15. Date T.D. Reached       16. Date Completed       17. Elevation         01/05/2014       15. Date T.D. Reached       10. Date Not Was DST run?       20. Depth Bridge Plug         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       No. of Sks. & Slurry Vol. (BBL)         22. Casing and Liner Record       (Report all strings set in well)       No. of Sks. & Slurry Vol. (BBL)	10480904B         n, Allottee or Tribe Name         CA Agreement Name and No         lame and Well No.         DRAW UNIT 35         Il No.         30-015-41579         nd Pool, or Exploratory-         DRAW; DELAWARE         ', R., M., or Block and Surve;         Sec 22 T26S R30E Mer         ' or Parish       13. State         ' ons (DF, KB, RT, GL)*         3076 GL         ug Set:       MD         TVD         O       Yes (Submit analysis         O       Yes (Submit analysis
b. Type of Completion         Solution         Work Over         Deepen         Plug Back         Diff. Resvr.           0. Name of Operator         Contact:         Contact:         HEATHER BREHM         8. Lease Name of Operator         7. Unit or C/           2. Name of Operator         RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com         3a. Phone No. (include area code)         9. API Well           3. Address         210 PARK AVE, STE 900         Ja. Phone No. (include area code)         9. API Well           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         Io. Field and ROSS D         10. Field and ROSS D           At surface         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T., or Area i         12. County or Counter interval reported below         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         12. County or Counter interval reported below         12. County or Counter interval reported below         12. County or Counter interval reported below         12. Deepen interval reported below         12. Deepen interval reported below         12. Deepen interval reported below         13. Deater D. Reached         10. Field and ROSS D         11. Stee, T., or Area i           14. Date Spudded         01/15/2014         15. Date T.D. Reached         16. Date Completed         12. County or You is Area i         12. County or You is Area i         12. Deepth Redy Prot.         12. Deepth Redy Prot.	CA Agreement Name and No lame and Well No. DRAW UNIT 35 Il No. 30-015-41579 nd Pool, or Exploratory DRAW; DELAWARE , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , N., or Parish 13. State - NM ions (DF, KB, RT, GL)* 3076 GL Ug Set: MD TVD - Yes (Submit analysis - Yes (Submit analysis - Yes (Submit analysis - NM - N
Other         7. Unit or C/           2. Name of Operator RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com         8. Lease Nar ROSS D         8. Lease Nar ROSS D           3. Address 210 PARK AVE, STE 900 OKLAHOMA CITY, OK 73102         3a. Phone No. (include area code) Ph: 405-996-5769         9. API Well           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10. Field and ROSS D         10. Field and ROSS D           At surface         NEWW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T., or Area         11. Sec., T., or Area           At total depth         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T., or Area         12. County or EDDY           14. Date Spudded         01/05/2014         15. Date T.D. Reached 01/15/2014         16. Date Completed 01/15/2014         17. Elevation           21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES         22. Was well cored? Was DST run?         20. Depth Bridge Plug No. of Sks. & Sizer/Grade         Sizer/Grade         Nu (#/r/h.)           Hole Size         Size/Grade         Wt. (#/r/h.)         Top         Rotom         Size         Sizer/Grade         No.           12.250         9.625 J-55         40.0         0         3500         1300         360           7.875         5.500 N-80         17.0         0	lame and Well No. DRAW UNIT 35 II No. 30-015-41579 nd Pool, or Exploratory DRAW; DELAWARE 7, R., M., or Block and Surve Sec 22 T26S R30E Mer 7 or Parish 13. State NM ions (DF, KB, RT, GL)* 3076 GL ug Set: MD TVD Yes (Submit analysis Yes (Submit analysis Yes (Submit analysis Yes (Submit analysis Yes (Submit analysis Amount Pulle 0 0
RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com         ROSS D           3. Address         210 PARK AVE, STE 900 OKLAHOMA CITY, OK 72102         3a. Phone No. (include area code) Ph: 405-996-5769         9. API Well           4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface         NEMW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         10. Field and ROSS D           At top prod interval reported below         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T., or Arct of 12. Country or EDDY         12. Country or EDDY           14. Date Spudded 01/15/2014         15. Date T.D. Reached 01/15/2014         16. Date Completed 01/15/2014         17. Elevation 01/15/2014           18. Total Depth:         TVD T538         19. Plug Back T.D. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES         22. Was well cored? Was DST run? Was DST	DRAW UNIT 35 II No. 30-015-41579 nd Pool, or Exploratory DRAW; DELAWARE , R., M., or Block and Surve Sec 22 T26S R30E Mer I or Parish 13. State NM ions (DF, KB, RT, GL)* 3076 GL ug Set: MD TVD Comparish Yes (Submit analysis Comparish Yes (Submit analysis Comparish Yes (Submit analysis Comparish Yes (Submit analysis Comparish Amount Pulle 0 0
OKLAHOMA CITY, OK 73102         Ph: 405-996-5769         II. Field and ROSS D           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10. Field and ROSS D           At surface         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T., or Area           At top prod interval reported below         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T., or Area           At total depth         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         12. Common         12. Common           14. Date Spudded         15. Date T.D. Reached         01/5/2014         16. Date Completed         17. Elevation           01/05/2014         15. Date T.D. Reached         01/6. Date Completed         17. Elevation         17. Elevation           18. Total Depth:         MD         7538         19. Plug Back T.D.:         MD         7433         20. Depth Bridge Plug           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         M No         NN         NN           23. Casing and Liner Record (Report all strings set in well)         100         Stage Cementer         No. of Sks. & Slurry Vol. (BBL)         Cement           17.500         13.375 J-55         54.5         0         840         7000         209           12.250	30-015-41579 nd Pool, or Exploratory DRAW; DELAWARE , R., M., or Block and Surve: Sec 22 T26S R30E Mer I , or Parish ions (DF, KB, RT, GL)* 3076 GL ug Set: MD TVD D  Yes (Submit analysis D  Yes (Submit analysis D  Yes (Submit analysis D  Yes (Submit analysis D  Amount Pulle 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
At surface         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         ROSS D           At top prod interval reported below         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         11. Sec., T.,           At total depth         NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon         12. County of the completed         13. Date T.D. Reached         14. Date Spuidded         17. Elevator         17. Elevator           14. Date Spuidded         15. Date T.D. Reached         01/15/2014         16. Date Completed         17. Elevator         17. Elevator           18. Total Depth:         MD         7538         19. Plug Back T.D.:         MD         7433         20. Depth Bridge Plug           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         M No. of Sks. & Slurry Vol.         M No. of Sks. & Slurry Vol.         M No. of Sks. & Slurry Vol.         Ceme           23. Casing and Liner Record         (Report all strings set in well)         MD         Top         M No. of Sks. & Slurry Vol.         Ceme           17.500         13.375 J-55         54.5         0         840         700         209           12.250         9.625 J-55         40.0         0         3500 <td>DRAW; DELÀWARÉ  , R., M., or Block and Surve; Sec 22 T26S R30E Mer  or Parish ions (DF, KB, RT, GL)* 3076 GL  ug Set: MD TVD  D Yes (Submit analysis D Yes (Submit analysis D Yes (Submit analysis D Yes (Submit analysis D Amount Pulle 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td>	DRAW; DELÀWARÉ  , R., M., or Block and Surve; Sec 22 T26S R30E Mer  or Parish ions (DF, KB, RT, GL)* 3076 GL  ug Set: MD TVD  D Yes (Submit analysis D Yes (Submit analysis D Yes (Submit analysis D Yes (Submit analysis D Amount Pulle 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
At surface       NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon       II. Sec., T., or Area in the construction of the constructing densities of the	., R., M., or Block and Surve:         Sec 22 T26S R30E Mer         y or Parish       13. State         NM         ions (DF, KB, RT, GL)*         3076 GL         ug Set:       MD         TVD         Yes (Submit analysis         Yes (Submit analysis         Yes (Submit analysis         Nent Top*         Amount Pulle         0         0
At top prod interval reported below       NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon       or Area         At total depth       NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon       12. County or EDDY         14. Date Spudded       15. Date T.D. Reached       16. Date Completed       17. Elevation         01/05/2014       15. Date T.D. Reached       16. Date Completed       17. Elevation         18. Total Depth:       MD       7538       19. Plug Back T.D.:       MD       7433       20. Depth Bridge Plug         21. Type Electric & Other Mechanical Lógs Run (Submit copy of each)       22. Was well cored?       Mo       No         23. Casing and Liner Record (Report all strings set in well)       Top       Bottom       Stage Cementer       No of Sks. & Slurry Vol. (BBL)       Ceme         17.500       13.375 J-55       54.5       0       840       700       209         12.250       9.625 J-55       40.0       0       3500       1300       380         7.875       5.500 N-80       17.0       0       7649       5533       1025       205         24. Tubing Record       -       -       -       -       -       -       -       -         25. Producing Intervals       26. Perforation Record       -       -	Sec 22 T26S R30E Mer         / or Parish       13. State         / ions (DF, KB, RT, GL)*         3076 GL         ug Set:       MD         TVD         O       Yes (Submit analysis         Yes (Submit analysis         Yes (Submit analysis         Yes (Submit analysis         Amount Pulle         0         0
At total depth       NENW 440FNL 1960FWL 32.020275 N Lat, 103.521700 W Lon       EDDY         14. Date Spudded 01/05/2014       15. Date T.D. Reached 01/15/2014       16. Date Completed 02/19/2014       17. Elevation         18. Total Depth:       MD TVD       7538       19. Plug Back T.D.:       MD TVD       7433 7433       20. Depth Bridge Plug         21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES       22. Was well cored?       10. No Was DST run?       No         32. Casing and Liner Record (Report all strings set in well)       Top (MD)       Bottom (MD)       Stage Cementer (MD)       No. of Sks. & Type of Cement       Slurry Vol. (BBL)       Ceme (BBL)       Ceme         17.500       13.375 J-55       54.5       0       840       700       209         12.250       9.625 J-55       40.0       0       3500       1300       380         7.875       5.500 N-80       17.0       0       7649       5533       1025       205         24. Tubing Record	ions (DF, KB, RT, GL)* 3076 GL ug Set: MD TVD O Yes (Submit analysis O Yes (Submit analysis O Yes (Submit analysis O Amount Pulle 0 0
01/05/2014       01/15/2014       □ D & A grade registration of the sector of	3076 GL ug Set: MD TVD P Yes (Submit analysis D Yes (Submit analysis D Yes (Submit analysis Ment Top* Amount Pulle 0 0
TVD       7538       TVD       7433       TVD       7433         21. Type Electric & Other Mechanical Lógs Run (Submit copy of each) CEMENT, POR, RES       22. Was well cored?       Xo         23. Casing and Liner Record (Report all strings set in well)       23. Casing and Liner Record (Report all strings set in well)       24. Tubing Record       No       25. Size/Grade       Wt. (#/ft.)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. of Sks. & Type of Cement       Slurry Vol. (BBL)       Ceme         17.500       13.375 J-55       54.5       0       840       700       209         12.250       9.625 J-55       40.0       0       3500       1300       380         7.875       5.500 N-80       17.0       0       7649       5533       1025       205         24. Tubing Record	TVD       Yes (Submit analysis       Yes (Submit analysis       Yes (Submit analysis       Yes (Submit analysis       nent Top*       Amount Pulle       0       0
CÉMENT, POR, RES       Was DST run? Directional Survey?       Mo         23. Casing and Liner Record (Report all strings set in well)         Hole Size       Size/Grade       Wt. (#/ft.)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. of Sks. & Type of Cement       Slurry Vol. (BBL)       Ceme         17.500       13.375 J-55       54.5       0       840       700       209         12.250       9.625 J-55       40.0       0       3500       1300       380         7.875       5.500 N-80       17.0       0       7649       5533       1025       205	o     Yes (Submit analysis       o     Yes (Submit analysis       nent Top*     Amount Pulle       0     0
Hole Size         Size/Grade         Wt. (#/ft.)         Top (MD)         Bottom (MD)         Stage Cementer (MD)         No. of Sks. & Depth         Slurry Vol. Type of Cement         Ceme (BBL)           17.500         13.375 J-55         54.5         0         840         700         209           12.250         9.625 J-55         40.0         0         3500         1300         380           7.875         5.500 N-80         17.0         0         7649         5533         1025         205           -         -         -         -         -         -         -         -           24.         Tubing Record         -         -         -         -         -         -           24.         Tubing Record         -         -         -         -         -         -           25.         Producing Intervals         26.         Perforation Record         - <td< td=""><td>0</td></td<>	0
Hole Size         Size/Grade         wt. (#/it.)         (MD)         (MD)         Depth         Type of Cement         (BBL)         Ceme           17.500         13.375 J-55         54.5         0         840         700         209           12.250         9.625 J-55         40.0         0         3500         1300         380           7.875         5.500 N-80         17.0         0         7649         5533         1025         205	0
12.250       9.625 J-55       40.0       0       3500       1300       380         7.875       5.500 N-80       17.0       0       7649       5533       1025       205	0
7.875       5.500 N-80       17.0       0       7649       5533       1025       205	
24. Tubing Record     25. Popth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Size     Depth Set (MD)       25. Producing Intervals     26. Perforation Record     26. Perforated Interval     Size     No. Hole:       A)     DELAWARE     5762     7346     5762 TO 7346     1       B)     0     0     0     0     0	
SizeDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)2.875573726. Perforation Record25. Producing Intervals26. Perforated IntervalSizeNo. Hole:A)DELAWARE576273465762 TO 734611B)C)00000	
SizeDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)2.875573726. Perforation Record25. Producing Intervals26. Perforated IntervalSizeNo. Hole:A)DELAWARE576273465762 TO 734611B)C)00000	
2.875         5737         26. Perforation Record           25. Producing Intervals         26. Perforation Record           Formation         Top         Bottom         Perforated Interval         Size         No. Holes           A)         DELAWARE         5762         7346         5762 TO 7346         1           B)	
FormationTopBottomPerforated IntervalSizeNo. HolesA)DELAWARE576273465762 TO 73461B)C)CCCCCC	et (MD) Packer Depth (M
A)         DELAWARE         5762         7346         5762 TO 7346         11           B)	
B)	les Perf. Status 158 ACTIVE
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	<b>_</b>
Depth Interval Amount and Type of Material	
5762 TO 7346 15% HCL,20# LINEAR,20# BORATE X-LINK,16/30 WHITE,16/30 SLTR=11,373BBLS;TOTAL SAN	ND PUMPED=626,669LBS
28. Production - Interval A	Xos
Date First     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas     Production Method       02/19/2014     02/26/2014     24      246.0     240.0     1368.0     42.0     6as     Production Method	RIC PUMP SUB-SURFACE
Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well Status       Size     Fiwg.     240     Press.     Rate     BBL     MCF     BBL     Ratio     Pow       64/64     SI     100.0     Press.     246     240     1368     POW	
28a. Production - Interval B	uals will
28a. Production - Interval B         Date First         Produced       Date       Test       Hours       Test       Oil       BBL       Gas       MCF       BBL       Oil Gravity       Gas       Gas         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       Corr. API       Pending BLM appr         Size       Flwg.       Press.       Csg.       24 Hr.       Oil       BBL       MCF       BBL       Ratio       Well.       Pending BLM appr         Size       Flwg.       Press.       Rate       Dil       BBL       MCF       BBL       Ratio       Well.       Pending subsequently be	provais pereviewed
Choke Tbg. Press. Csg. Press. Csg. Press. Rate Oil BBL MCF BBL Ratio Water Ratio Subsequencity and scanned and sca	

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

	action - Interv	/al^C										,
Date First Produced	Test Date	Hours Tested	Test Production	Oil ' BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	I Status			· · · · ·
28c. Produ	action - Interv	al D	<b>_</b>	1.	!							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method		,
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	I Status	<b>.</b>	•	
29. Dispos SOLC		Sold, used	l for fuel, ven	ted, etc.)	<b>.</b>		- <b>I</b>					
Show tests, i	all important	zones of t	nclude Aquife porosity and c l tested, cushi	ontents there	of: Cored i tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es .	31. Foi	mation (Log) Ma	ırkers	
	Formation		Тор	Bottom		Descriptio	ns, Contents, etc	3.		Name		Top Meas. Depth
									DE	LAWARE		3528
						Ŧ						
						·				. ·		
										• ·		
32. Additi	onal remarks	(include ]	olugging proc	edure):					:			
		,					· · ·					• •
												<b>P</b>
1. Ele 5. Sur	ndry Notice fo	inical Log or pluggin	gs (1 full set re g and cement	verification		<ol> <li>Geologic</li> <li>Core Ana</li> </ol>	llysis	7	3. DST Re 7 Öther:	· ·	4. Direction	
34. I heret	by certify that	the foreg	-	ronic Submi	ssion #238	- 586 Verified	rect as determin I by the BLM W DDUCTION, se	Vell Infor	mation Sy	e records (see atta stem.	ched instructio	ons):
Name	(please print)	HEATH	ER BREHM				Title F	REGULA	TORY AN	ALYST		
Signat	ure	(Electro	nic Submiss	ion)			Date <u>0</u>	3/12/201	4			
Title 18 U of the Uni	.S.C. Section ted States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 12 ulent stateme	212, make i ents or repr	t a crime for esentations a	any person knows s to any matter v	wingly an within its j	d willfully jurisdictior	to make to any d	epartment or a	gency

1.

\*\* ORIGINAL \*\*