

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104  
Revised August 1, 2011

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/30/14
<sup>4</sup> API Number 30-015-41887	<sup>5</sup> Pool Name Willow Lake West; Bone Spring	<sup>6</sup> Pool Code 96415
<sup>7</sup> Property Code 40292	<sup>8</sup> Property Name Preacher 19 Federal	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	24S	27E		150	South	1980	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24S	27E		390	North	1957	East	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 4/30/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
021778	Sunoco Partners Mktg & Terminals 14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT JUN 30 2014		

RECEIVED

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/10/14	<sup>22</sup> Ready Date 4/30/14	<sup>23</sup> TD 11910'	<sup>24</sup> PBTB 11910'	<sup>25</sup> Perforations 7387 - 11888	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	450'	450 sx Halcem H; Circ 24 bbls		
12-1/4"	9-5/8"	2034'	827 sx Halcem; Circ 315 sx		
Whipstock		9200'	900 sx CIC; Circ 0		
8-3/4"	7" & 5-1/2"	11910'	2181 sx CIC; Circ 0		

**V. Well Test Data**

Tubing: 2-7/8" 7131.5'

<sup>31</sup> Date New Oil 5/16/14	<sup>32</sup> Gas Delivery Date 5/16/14	<sup>33</sup> Test Date 5/16/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 370 psi	<sup>36</sup> Csg. Pressure 242 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 225 bbl	<sup>39</sup> Water 2003 bbl	<sup>40</sup> Gas 962 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*

Printed name: Megan Moravec

Title: Regulatory Compliance Analyst

E-mail Address: megan.moravec@dm.com

Date: 5/21/2014

Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *[Signature]*

Approval Date: 7-2-14

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. BHL: NM112268

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Preacher 19 Federal 3H

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-015-41887

3a. Address  
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-228-4248

10. Field and Pool or Exploratory Area  
Willow Lake West; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
150' FSL & 1980' FEL Unit O, Sec 19, T24S, R27E  
390' FNL & 1957' FEL Unit B, Sec 19, T24S, R27E

PP: 171' FSL & 1772' FEL

11. Country or Parish, State  
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/8/14-4/30/14: MIRU WL & PT. TIH & ran CBL, found estimated TOC @ 1690'. TIH w/pump through frac plug and guns. Perf Bone Spring, 7387'-11888', total 396 holes. Frac'd 7387'-11888' in 11 stages. Frac totals 32,993 gals 15% HCl Acid, 414,340# 100 Mesh Sand, 1,604,554# 40/70 White Sand, 851,497# 20/40 SLC. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTD. CHC, FWB. RIH w/221 jts 2-7/8" L-80 tbg, set @ 7131.5'. TOP.

AD 7-2-14  
Filed for record  
NMOC

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Megan Moravec

Title Regulatory Compliance Analyst

Signature

*Megan Moravec*

Date 5/21/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will  
subsequently be reviewed  
and scanned

... the United States any false,