											· · · ·
<u>District I</u>	State of New Mexico										Form C-104
1625 N. French I District II	Dr., Hobbs	Energy, Minerals & Natural Resource						es .			Revised August 1, 2011
811 S. First St., A	Artesia, NN	M 88210				D' '.'.		Submit one copy to appropriate District Office			
<u>District III</u> 1000 Rio Brazos	Rd., Azteo	c, NM 8741	0		l Conservatio						
District IV	InterformInterform1220 South St. Francis Dr.S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505										AMENDED REPORT
1220 S. St. Fland	Is Di., Sai				OWABLE .		но	RIZATION	тот	RANSF	PORT
¹ .Operator n								² OGRID Nu	mber		
•			RODUCTI	ON			ļ			16289	:
210 PARK AVE, STE 900, OKC, OK 73102 ³ Reason for Filing Code/ Effective Date NW 4/18/2014							tive Date				
⁴ API Numbe		⁵ P	ool Name		RAW; DELAV		<u>т</u>		6 Pc	ol Code	32795
30 - 015-41					RAVV, DELAV	VARE, EAS			9		
⁷ Property C 312431			roperty Na	ROS	S DRAW UNI	т	•		¥W	ell Numbe	53
	rface L			1		N 4/0 4	T · 1				
UI or lot no. A	Section 27	Townsh 26S	ip Range 30E	Lot Idn	Signature 330	North/South LineFeet from theEast/WestNORTH990EAS				County EDDY	
¹¹ Bo	ttom H	ole Loca	tion							· · · ·	
UL or lot no.	Section	Townsh	ip Range	Lot Idn						West line	County
A	27	26E	30E		- 330	NORTH		990		AST	EDDY
¹² Lse Code		cing Method		as Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date					Date	¹⁷ C-12	29 Expiration Date
F	P .	Code ESI	4/19	2014	na na na					na	
III. Oil a		s Transp	orters								20
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad		•				²⁰ O/G/W
35246			JS TRADI	NG CO	and Au						O .
	19 mm 4 14 1 f 4 1 f 4 1 f 4	PO BOX HOUST(2604 DN, TX 77	010							
35246		SHELL U PO BOX	JS TRAD	NG CO							G
			ON, TX 77	010		RE	ĈĒ	IVED			
1999 - 1999 -	STREETS					MA	Y 1	2 2014			
						INMO		ARTESIA		<u></u>	
Without the second second second	Servicial									10.000.0000	a communications
r											
IV. Wel	l Comp	letion D	ata		· · ·						
²¹ Spud Da			dy Date		²³ TD	²⁴ PBTI	D	²⁵ Perfor			²⁶ DHC, MC
3/18/201		4/18	/2014		549'	7415'		5612'-724	10'		na
²⁷ He	ole Size		²⁸ Casir	ng & Tubi	ng Size	²⁹ De	epth S	et		³⁰ Sac	ks Cement
17.5	5"		13.375"	54.5# J5	5	95	0'			105	50
12.25" 9.625" 40# J55 3435' 1100					00						

2.875" TUBING L-8		IBING L-80 6.5#	5537'						
V. Well Test	Data			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
³¹ Date New Oil	³² Gas E	Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
4/18/2014	4/1	9/2014	5/05/2014	24 hrs	270	190			
³⁷ Choke Size		³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method			
96/64	344 bbls		1077 bbls	577 mcf		ESP			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:				Approved by:					
Printed name: Hea	ther Breh	ım ^İ		Title: Dr57 IT Septen 150					
^{Title:} Regulato	ry Analys	t	N	Approval Date: 1-2-14					
E-mail Address: ht	orehm@rl	kixp.com				``````````````````````````````````````			
Date: 4/29/2014		Phone: 405-9	996-5769						
				Pending BLM appro					

7500'

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5.5" 17# N80

7.875"

subsequently be reviewed and scanned

1025

(August 2007)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M/	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
i a	SUNDRY NOTICES AND RE Do not use this form for proposal bandoned well. Use form 3160-3	s to drill or to re-enter an	6. If Indian, Allottee or Tribe Name			
S	UBMIT IN TRIPLICATE - Other ins	tructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	Gas Well 🔲 Other		8. Well Name and No. ROSS DRAW UNIT 53			
2. Name of Operator RKI EXPLORA	Conta TION AND PRODUCTI GM ail: HBRE	CT: HEATHER BREHM HM@RKIXP.COM	9. API Well No. 30-015-41974			
3a. Address 210 PARK AVE OKLAHOMA C	STE 900 ITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE, EAST			
4. Location of Well	(Footage, Sec., T., R., M., or Survey Descri	ption)	11. County or Parish, and State			
	30E Mer NMP NENE 330FNL 990F at, 103.514924 W Lon	EL	EDDY COUNTY, NM			
12.	CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA			

TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off					
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity					
🛛 Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	Other					
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations					
	Convert to Injection	Plug Back	□ Water Disposal						

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

ON 3/19/2014 DRILLED 17-1/2: HOLE TO 950'/CASING 13-3/8" 54.5# J55 Set shoe @ 952' & FC @ 908' Test lines to 2500 psi

Pumped lead cmt 850 sx Standard lite mixed at 13.5 ppg & 1.75 cuft/sk. Followed by Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk. Displace w/ 137 bbls of FW. Final circulating pressure 300 psi

Full returns throughout job, circ 20 bbls of cmt to surface.

UD 7-2-14 Accepted for record NMOCD

14. I hereby certify the	nat the foregoing is true and correct. Electronic Submission #243661 verifi For RKI EXPLORATION AND PF				
Name(Printed/Typ	HEATHER BREHM	Title	REGULATORY ANALYST	۰۰ <u>.</u> 	
Signature	(Electronic Submission)	Date	04/28/20		
	THIS SPACE FOR FEDER	AL OF	Pending BLM appro		
Approved By		Title	04/28/20 Pending BLM approvals will subsequently be reviewed and scanned	-	Date
certify that the applican	if any, are attached. Approval of this notice does not warrant or t holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office			
			· · · · · · · · · · · · · · · · · · ·		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

	UNITED STATES PARTMENT OF THE IN	NTERIOR			OMB N	RM APPROVED . 3 NO. 1004-0135 rcs: July 31, 2010	
	UREAU OF LAND MANAG		IIS	F	5. Lease Serial No. NMNM0555443		
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (APL	drill or to re- D) for such p	enter an roposals.	6. If Indian, Allottee of	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre	ement, Name and/or No	
I. Type of Well I. Type of Well Image: State of Well	her				8. Well Name and No. ROSS DRAW UN		
2. Name of Operator RKI EXPLORATION AND PR	Contact:	HEATHER B	REHM		9. API Well No. 30-015-41974		
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310	2	(include area code 6-5769 -5772	2)	10. Field and Pool, or ROSS DRAW;[Exploratory DELAWARE, EAST		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description))			11. County or Parish,	and State	
Sec 27 T26S R30E Mer NMP 32.011126 N Lat, 103.514924					EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TC) INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
□ Notice of Intent	Notice of Intent Acidize				on (Start/Resume)	□ Water Shut-Of	
_	□ Alter Casing	-	ture Treat	🗖 Reclamat		🗖 Well Integrity	
Subsequent Report	Casing Repair		Construction	Recomple		Other Drilling Operation	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug	and Abandon	□ Tempora □ Water Di	ily Abandon		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f INTERMEDIATE SUNDRY ON 3/23/2014 DRILLED 12-1. Set FC @ 3384' & shoe @ 3 Pumped Lead cmt 900 sx Sta Standard mixed @ 14.8 & 1.3 psi Full returns throughout job, cir	d operations. If the operation res bandonment Notices shall be file inal inspection.) /4" HOLE TO 3435'/CASIN /428' indard Lite mixed @ 12.9 p 3 cuft/sk. Displaced w/256	sults in a multipl ed only after all r NG 9-5/8" 40‡ opg & 1.92 cu o bbls of FW.	tJ55 ft/sk. Followed	completion in a ne ding reclamation, by Tail cmt 20	w interval, a Form 316 have been completed, 0 sx	0-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #2 For RKI EXPLORAT	243658 verifie TON AND PRO	DÚCTION, sen	t to the Carlsba	ď		
Name (Printed/Typed) HEATHE			Title REGU	LATORY ANA	LISI		
Signature (Electronic	Submission)		Date 04/28/2	2014			
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE US	E		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the uct operations thereon.	subject lease	subsequer	M approvals atly be review ed		Date	
States any false, fictitious or fraudulent					, sopartment of	agency of the Office	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Form 3160-5 (August 2007)	UNITED STATE					APPROVED 0. 1004-0135	
В	EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO	GEMENT			5. Lease Serial No. NMNM0555443	July 31, 2010	
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re	-enter an		6. If Indian, Allottee o		
SUBMIT IN TRI	IPLICATE - Other instruc	ctions on rev	/erse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well	·				8. Well Name and No. ROSS DRAW UN		
Z Oil Well □ Gas Well □ Oth 2. Name of Operator		· HEATHER E	REHM		9. API Well No.		
RKI EXPLORATION AND PR	ODUCTI@Mail: HBREHM@	@RKIXP.COM			30-015-41974		
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310		Ph: 405-99 Fx: 405-99		ode)		ELAWARE, EAST	
4. Location of Well (Footage, Sec., 7	_	1)			11. County or Parish,		
Sec 27 T26S R30E Mer NMP 32.011126 N Lat, 103.514924					EDDY COUNTY	Ύ, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	ENATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT						
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	_	cture Treat	🗖 Reclam		Well Integrity	
_ · · ·	Casing Repair		v Construction	🗖 Recomp		Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	☐ Tempor ☐ Water D	arily Abandon	Drining operations	
13. Describe Proposed or Completed Op	· · ·				•	vimate duration thereof	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. o sults in a multip	locations and me n file with BLM/ le completion or i	asured and true ve BIA. Required sub recompletion in a r	rtical depths of all pertin osequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
PRODUCTION SUNDRY	-				PD 7-	2-14	
ON 3/28/2014 DRILLED 7-7/8 shoe @ 1548' collar @ 7500'	3" HOLE TO 7500'/CASIN	IG 5-1/2" 17#	N80		Accepted to NMDC	r facord CD	
Pumped 1st stage cmt 450 sx w/174 bbls of water. Final circ				lug and displac	e cmt		
Pumped 2nd stage lead cmt 4 Followed by 2nd stage Tail 17 displaced cmt w/128 bbls of F Final circulating psi 990 psi, S	75 sx PVL mixed at 13 ppg W.	g @ 1.47 cuft	i at 12.9 ppg { /sk. Dropped (& 1.89 cuft/sk. closing plug an	d		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For RKI EXPLORA	243654 verifie TION AND PR	d by the BLM \ DUUCTION, se	Well Information ent to the Carlsb	System ad		
Name (Printed/Typed) HEATHER	R BREHM		Title REG	ULATORY AN	ALYST		
					· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic S	Submission)		Date 04/28	3/2014	-		
	THIS SPACE FO	DR FEDERA	<u> </u>		vals will		
Approved By			Titl Pendi	ng BLM appro quently be re	viewed	Date	
Conditions of approval, if any, are attache	d. Approval of this notice does	s not warrant or	Lin hee	canned		Duto	
certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the uct operations thereon.	e subject lease	Offic Offic	. <u> </u>	· ·		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly ithin its jurisdicti	and willfully to ma	ke to any department or	agency of the United	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

	UNITED STATES EPARTMENT OF THE IN	NTERIOR	OME	RM APPROVED 3 NO, 1004-0135 res: July 31, 2010
	UREAU OF LAND MANA		5. Lease Serial No NMNM05554	
Do not use th	is form for proposals to II. Use form 3160-3 (APL	drill or to re-enter an	6. If Indian, Allotte	ee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.
I. Type of Well ☑ Oil Well □ Gas Well □ Ot	her		8. Well Name and ROSS DRAW	
2. Name of Operator RKI EXPLORATION AND PR	Contact: CODUCTI@Mail: HBREHM@	HEATHER BREHM @RKIXP.COM	9. API Well No. 30-015-4197	4
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 7310	2	3b. Phone No. (include area code Ph: 405-996-5769 Fx: 405-996-5772		, or Exploratory V;DELAWARE, EAST
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Pari	sh, and State
Sec 27 T26S R30E Mer NMP 32.011126 N Lat, 103.514924			EDDY COUN	NTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TC	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	— ,
Subsequent Report	□ Alter Casing	□ Fracture Treat	□ Reclamation	U Well Integrity
	Casing Repair	New Construction	□ Recomplete	Drilling Operations
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	2 ming opviations
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for COMPLETION SUNDRY 4/04/2014 BEGAN COMPLET 	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.)	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco	red and true vertical depths of all pe A. Required subsequent reports shall completion in a new interval, a Form	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once ed, and the operator has
PBTD at 7415' Estimated TC			ACCEPTED NO PE	
4/10/2014 PERF/FRAC Stage 1: 7240'-7236', 7200'-7 7022'-7018', 7012'-7008', 699 Stage 2: frac Stage 3:6500?-6496?, 6482? 6328?-6324?, 6310?-6304?,	98'-6994' -6478?, 2 SPF, 6426?-642	2?, 6414?-6410?, 6394?-63	· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing i	Electronic Submission #2	43665 verified by the BLM We ION AND PRODUCTION, sent	ll Information System to the Carlsbad	
Name (Printed/Typed) HEATHE	R BREHM	Title REGUL	ATORY ANALYST	
Signature (Electronic	Submission)	Date 04/28/2	014	
	· · · · · · · · · · · · · · · · · · ·	R FEDERAL OR STATE		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	not warrant or	BLM approvals will ently be reviewed ned	Date

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within the statement of th _____ _

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Form 3160-4 (August 2007)				TMENT (D STATES OF THE IN ND MANA						O	ORM APP MB No. 10 opires: July	04-0137
	WELL	COMPL	ETION	OR REC	OMPLET	ION R	EPORT		OG	. 5.	Lease Seria		
la. Type of	f Well 🛛	Oil Well	🗖 Gas	Well 🗖	Dry 🔲	Other				. 6.			Tribe Name
b. Type of	f Completion	n 🛛 N Othe	ew Well	U Work (Diver 🗖	Deepen	🗖 Plug	; Back	Diff. R	esvr	Unit or CA	Agreeme	nt Name and No.
2. Name of	f Operator			Moil: bbr	Contact:	HEATHE	ER BREH	M		. 8.	Lease Nam ROSS DF		
	210 PARI	AVENU		00	enm@rkixp	3a.	Phone No : 405-996		area, code)	. 9.	API Well N		30-015-41974
4. Location	ı of Well (Re	port locati	on clearly a	id in accord	lance with Fe	ederal req	uirements)*		10	Field and		xploratory AWARE, EAST
At surfa	nce NENE	330FNL	990FEL 32	.011126 N	Lat, 103.5	14924 W	Lon			. 1.1	. Sec., T., F	., M., or I	Block and Survey
At top p	orod interval	reported b	elow NEI	1E 330FNI	990FEL 3	2.01112	6 N Lat, 1			12	or Area S		CS R30E Mer NMI
At total	1	NE 330FI			3 N Lat, 103	3.514924			. :	•	EDDY		NM
14. Date S ₁ 03/18/2				ate T.D. Re /26/2014	ached		П D&	Complete A X I 3/2014	d Ready to Pi	rod.	. Elevation 3	s (DF, KB 021 GL	, RT, GL)*
18. Total D		MD TVD	7549 7549). Plug Back	•	MD TVD	741 741	15 [,]	20. Depth I		1	AD VD
CĚMEI	lectric & Otl NT, POR, R	ES				n)				vell cored? DST run? tional Survey	⊠ No ⊠ No ⁄? ⊠ No	TYes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a				set in well) Top	Bottom	Stage	Cementer	No. of	Sks. &	Slurry Vo	1	<u>.</u> 	•
Hole Size	Size/G	irade	Wt. (#/ft.)	(MD)	(MD)	-	Depth		f Cement	(BBL)	. Cemer	it Top*	Amount Pulled
17.500		.375 J55	54.5		-	50		1050			12	0	•
12.250		.625 J55 500 N80	40.0 17.0		0 343 0 7.50		5513	·	<u>1100</u> 1025	1	54 98	0 3128	
		,		-								0120	•
				·			·						
24. Tubing	Record Depth Set (N	4D) D	acker Depth		Size De	pth Set (1		acker Dep	Á (MD)	C ¦	Douth Set ()		Dealers Death (MD)
Size 2.875	· · · · ·	5537			5126 De	pui sei (i				Size	Depth Set (1		Packer Depth (MD)
25. Produci	ng Intervals			,		26. Perfor	ation Reco	ord					
	ormation _AWARE S/		Тор	5612	Bottom 7240	I	Perforated	Interval 5612 TC	7240	Size 3.130	No. Holes		Perf. Status
A) DEL B)		4ND3		5012	7240				/ 240	3.130	. 25		/E
C)													
D) 27 Acid Fi	racture, Trea	tment Cer	nent Squeez	. Etc				-					
	Depth Interv			5, Etc.			A	nount and	Type of M	aterial			· · · · · · · · · · · · · · · · · · ·
	56	612 TO 72	240 SLICK	WATER,15%	6 HCL,DELT	A FRAC 1	40-20#,PR	EM 16/30,	DF140-20#	//LTR=12,287	BBL / TOT	AL PROP	=717500 LB
		•											
••••••, • ••• • • • •••													•
28. Product Date First	ion - Interval	A	Test	Oil	Gas	Water	Oil Gr	avity	Gas	Brod	uction Method		
Produced 04/18/2014	Date 05/05/2014	Tested 24	Production	BBL 344.0	MCF 577.0	BBL 1077	Corr. /	API . 41.9	Gravity				SUB-SURFACE
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:O		Well St	atus			
Size 96/64	Flwg. 270 SI	Préss. 190.0	Rate	BBL . 344	MCF . 577	BBL 1077	Ratio	1	P	ow	• .		(D)
	ction - Interva	· · ·											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. 2		Gas Gravity		luction Method		· ·
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	• Gas:O Ratio	il · · ·	Well St	atus .			
(See Instruct ELECTRON	NIC SUBÎMI	SSĬON #2	44702 VER	IFIED BY	THE BLM	WELL I	NFORM/	TION SY	(STEM		<u>.</u>		·
	.** (JPERA	IUK-SU	BMITE	υ 🕂 ΟΡΕ	RATO	K-SUB	WIIIED	OPE	RATOR-	SUBMIT	TED **	
				*									
		•••					•						

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	uction - Interv		1	r						1		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gra		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Wel	l Status	• • • • • • • • • • • • • • • • • • •		
28c. Prod	uction - Interv	val D		L								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gra		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Wel	I Status	I		-
	sition of Gas(Sold, used f	or fuel, vent	ed, etc.)	.I							
SOLE	ary of Porou	s Zones (Inc	lude Aquife	rs).					31 For	mation (Log) Mark	ers	· · · · ·
Show tests,	all important	zones of po	rosity and c	ontents there	eof: Corec e tool ope	d intervals and all en, flowing and sh	drill-stem ut-in pressures	3				
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name		Top Meas. Depth
							F		BR	LAWARE USHY CANYON NE SPRING		3478 5576 7373
						٨	•					
						·		•				
							• .					
•												
32. Addit	ional remarks	(include plu	ugging proc	edure):		•						
	enclosed atta											
	ectrical/Mecha ndry Notice f	-				 Geologic Re Core Analys 			 DST Rej Other: 	port	4. Direction	al Survey
						o, core mary		,	other.		÷	
34. I here	by certify that	the foregoi	Electi	ronic Subm	ission #24	omplete and correct 44702 Verified b ATION & PROD	y the BLM W	ell Infor	mation Sy	records (see attach stem.	ed instructio	ns):
, Name	(please print)	HEATHE								ALYST		P.
Signa	lure	(Electroni	c Submissi	on)			Date 05	5/06/201	4			
	<u> </u>											
Title 18 U	J.S.C. Section ited States any	1001 and T y false, ficti	itle 43 U.S. tious or frad	C. Section 1 ulent statem	212, mak ents or re	e it a crime for an presentations as t	iy person know o any matter w	vingly an vithin its j	d willfully jurisdiction	to make to any dep	artment or a	gency

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