NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District IV 1000 Rio Brazos Road, Aztec, NM 87410. District IV 1220 S St Francis Dr., Santa Fe, NM 875

Date: Wednesday, July 02, 2014

Phone: 575-748-4111

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

1JUL 0 2 2014

Form C-141 Revised October 10, 2003

RECEIVE District Office in accordance with Rule 116 on back

1220 S. St. Franc	cis Dr., Santa	re, NM 8/303	Sà	nta Fe	, NM 875	05					side of form	
Release Notification and Corrective Action												
OPERATOR Initial Report I Final Report												Final Report
						Contact						
						Amber Cannon						
Address 105 S. 4 TH S	Street		Telephone No. 575-748-1471									
Facility Nar			Facility Type									
· · · · · · · · · · · · · · · · · · ·						Tank Battery						
Surface Owner Mineral Owner						Lease No.						
Federal Federal						NM-97127						
LOCATION OF RELEASE												
Unit:Letter	it:Letter Section Township Range Feet from the North				,				West Line County			
Е	.6	26S	27E	2180	1	Vorth	660	West		Eddy		
	<u> </u>	L		I	27210		1010000	I				
Latitude 32.07318 Longitude 104.23542												
NATURE OF RELEASE												
Type of Release Produced water/Crude oil						Volume of Release Volume R 65 B/PW, 10 B/O 10 B/PW,						
Source of Release						Date and Hour of Occurrence Date and Ho				our of Discovery		
Water Tank						10/31/2013; AM 10/31/2013; AM If YES, To Whom?						
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Required						Mike Bratcher, NMOCD District II						
By Whom?		<u> </u>	Date and Hour									
Robert Asher, Yates Petroleum Corporation						·						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully.*												
N/A Describe Cause of Problem and Remedial Action Taken.*												
The 500 barrel fiberglass produced water tank on location had a hole causing liquids to release from the tank. Vacuum truck was called to recover fluids												
released and roustabout crews were called in to remove contaminated gravel and replace water tank. Once gravel had been removed the location was												
inspected. The location was lined; however the liner had been compromised by holes and some of the released liquids were lost under the liner. Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 30' X 50' (inside a bermed battery area). Since fluids were lost under the liner, the liner was cut so that contamination could be												
viewed and removed. All impacted soils were excavated and taken to a NMOCD approved disposal facility. Vertical and horizontal delineation samples												
will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be												
submitted to the OCD. Depth to Ground Water: >100' (per conversation with Mike Bratcher), Wellhead Protection Area: No, Distance to Surface												
Water Body: > 1000', SITE RANKING IS 0. SEE ATTACHED SHEET												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state; or local laws and/or regulations.												
)	(·)				OIL CONSERVATION DIVISION						
Signature: (SWY	Man										
Printed Nan	ne: Amber (Cannon		Approved by District Supervisor:								
Printed Name: Amber Cannon Title: Environmental Pegulatory Agent												
Title: Environmental Regulatory Agent						Approval Date: 7/2/14/ Expiration Date: //A						
E-mail Add	ress: acanno	on@yatespetro	Conditions of Approval:									

2RP-2073

Punch BJD Federal #1, Release: 10/31/2013, 2RP-2073

Yates Petroleum requests closure for this release based off the following information.

BLM notified Yates on:2/7/2014 by phone that no further excavation work was needed in the tank battery area at this time. BLM asked that the liner be fixed and that any further chloride issues within the tank battery area (associated with this release) would be addressed upon this location being plugged and abandoned:

Yates Petroleum then emailed Mike Bratcher with NMOCD and asked him if this was okay with him. Mike stated that he was okay with closing this out and thinks the BLM is set-up to track-these types of releases to site abandonment.

Yates production department fixed the liner. The liner was fixed to keep chloride contamination from this release from being pushed down further or being brought back to the surface. The liner was fixed to keep any further releases in this tank battery contained.

Please refer back to work plan submitted to both NMOCD and BLM on January 14, 2014 for analytical results and a site diagram of the release area.