	District I State o 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals	f New Mexico s and Natural Resoure ECEIVED Revised October 10, 2003	
	1301 W. Grand Avenue, Artesia, NM 88210         District III         1000 Rio Brazos Road, Aztec, NM 87410         District IV         1220 Sou	ervation Division AUG 2 3 2013 th St. Francis Dr Fe, NM 87505 NMOCD ARTESIA	
	Release Notification and Corrective Action		
	Name of CompanyCOG Operating LLCAddress600 West Illinois Avenue, Midland, TX 79701Facility NameWay South State Com #1 Tank Battery	OPERATORInitial ReportFinal ReportContactPat EllisTelephone No.(432) 230-0077Facility TypeTank Battery	
	Surface Owner: Federal Mineral Owner	Lease No. (API#)30-015-37234	
	LOCATION OF RELEASE		
	Unit LetterSectionTownshipRangeFeet from theNortA3026S28E	h/South Line Feet from the East/West Line County Eddy	
	Latitude N32.01878 ° Longitude W104.11947 °		
	Type of Release: Produced Water/Oil	OF RELEASE           Volume of Release         25 bbls pw         Volume Recovered         15 bbls pw	
	Source of Release: FWKO	5 bbls oil2 bbls oilDate and Hour of OccurrenceDate and Hour of Discovery11/28/201211/28/2012 11:00 a.m.	
	Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher-OCD	
	By Whom? Michelle Mullins Was.a Watercourse Reached?	Date and Hour 12/03/2012 8:59 p.m. If YES, Volume Impacting the Watercourse.	
	🗌 Yes 🛛 No	N/A	
	If a Watercourse was Impacted, Describe Fully.*		
	Describe Cause of Problem and Remedial Action Taken.* A failed gasket at the FWKO inside the Way South State Com #1H facili been replaced.	ty failed allowing the release of produced fluids into the facility. The gasket has	
	Describe Area Affected and Cleanup Action Taken.*		
	Tetra Tech personnel inspected the site and collected samples to define the spill extents. Soil that exceeded the RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.		
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
	federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION	
日間間	Signature:	Approved by District Supervisor:	
選	Printed Name: Ike Tavarez (agent for COG) Title: Project Manager	Approval Date: 4/30/14 Expiration Date: NA	
		onditions of Approval	
	Date: <u>5 · 15 · 1</u> Phone: (432) 682-4559 Attach Additional Sheets If Necessary	Final Attached	
	Attach Additional Sheets If Necessary	2RP-1450	

القضعان