

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		JUL 03 2014 RECEIVED				1. WELL API NO. 30-015-39859				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. V-3459				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Southland Royalty APM State 6. Well Number: 4H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Turkey Track; Bone Spring (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	24	19S	29E		200	South	2080	West	Eddy
BH:	C	24	19S	29E		230	North	1981	West	Eddy
13. Date Spudded RH 1/25/14 RT 2/20/14	14. Date T.D. Reached 3/17/14		15. Date Rig Released 3/21/14		16. Date Completed (Ready to Produce) 6/10/14			17. Elevations (DF and RKB, RT, GR, etc.) 3,352' GR 3,070' KB		
18. Total Measured Depth of Well 12,762'			19. Plug Back Measured Depth 12,670'		20. Was Directional Survey Made? Yes (Attached)			21. Type Electric and Other Logs Run Sector Bond/VDL/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,511'-12,572' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		185'		24"		20 yds redi-mix to surface		
13-3/8"		48#		373'		17-1/2"		480 sx (circ)		
9-5/8"		36#,40#		3,718'		12-1/4"		2580 sx (circ)		
5-1/2"		17#		12,762'		8-1/2"		2370 sx (circ)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	7,645'				
26. Perforation record (interval, size, and number) 8,511'-12,703' (396)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,511'-12,572' Acidized with 91,000 gals 7.5% HCL acid, frac with a total of 4,049,442# 16/30 RCS and 20/40 Ottawa sand.					
28. PRODUCTION										
Date First Production 6/11/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/28/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 300	Gas - MCF 324	Water - Bbl. 1726	Gas - Oil Ratio NA			
Flow Tubing Press. 400 psi	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 300	Gas - MCF 324	Water - Bbl. 1726	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Wyatt			
31. List Attachments Log, surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Laura Watts</i>		Printed Name		Title		Date				
		Laura Watts		Regulatory Reporting Technician		July 2, 2014				
E-mail Address: laura@yatespetroleum.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt 431'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates 1,565'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers 1,846'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,588'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5,676'	T. Todilto	
T. Abo	T. Tansill 1,456'	T. Entrada	
T. Wolfcamp	T. Capitan Reef 1,955'	T. Wingate	
T. Penn	T. Cherry Canyon 3,765'	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology