Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

LLS		•	5. Lease Serial No NMNM9901		

SUNDRY	j	6. If Indian, Allottee or Tribe Name							
Do not use this abandoned wel									
SUBMIT IN TRIE		7. If Unit or CA/Agreement, Name and/or No.							
Type of Well		8. Well Name and No. SEVEN RIVERS 17 FEDERAL 2H							
2. Name of Operator OXY USA INCORPORATED	Contact: JE E-Mail: jessica_sheltd	LTON	9. API Well No. 30-015-41061-00-S1						
3a. Address 5 GREENWAY PLAZA STE 1' HOUSTON, TX 77046-0521		(include area code) 0-3011		10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO					
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State						
Sec 17 T20S R25E NENW 33		EDDY COUNTY, NM							
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	·	<del></del>	FACTION	<u>N</u>					
☐ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		on (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclama	ation	■ Well Integrity			
☑ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection	Plug	Back	□ Water Disposal		•			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1/23/14 - Spud 11' SURFACE HOLE. TD @716. 1/25/14 - RAN 8.625 J55 32# SURFACE CASING TO 716'. CEMENTED W/340 SKS OF 1.34 YIELD. CIRCULATED W/46 SKS TO SURFACE. TOC=0 1/29/14 - PRESSURE TESTED SURFACE CASISNG TO 2751 PSI FOR 30 MIN. GOOD TEST. BEGAN DRILLING 7.875 PRODUCTION HOLE. 2/12/14 - TD PRODUCTION HOLE @ 6716'. RUN IN 5.5 L80 17# PRODUCTION CASING. LANDED PRODUCTION CASING @ 6716' 2/13/14 - CEMENTED W/1040 SKS @ 2.43 YIELD. CIRCULATED 148 SKS TO SURFACE. TOC=0 2/14/14 - RELEASED RIG.									
	đ		ARTESIA D	DISTRICT					
Rut 5/2" csg PT	11 N 3 11 /114								
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #243089 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 (14AXM0187SE)  Name (Printed/Typed) JESSICA SHELTON  Title REGULATORY TECHNICIAN									
Signature (Electronic S	Date 04/22/2014								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	JAMES A TitleSUPERVI		Date 06/22/2014						
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant	itable title to those rights in the si	Office Carlsba	d						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.