

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-015-41380  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.								
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Onyx PWU 29  6. Well Number: 7H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>   <b>MAY 28 2014</b>   <b>NMOCD ARTESIA</b> </div>								
8. Name of Operator Devon Energy Production Company, L.P.			9. OGRID 6137							
10. Address of Operator  333 West Sheridan Avenue, Oklahoma City, OK 73102			11. Pool name or Wildcat  Parkway; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	30	19S	29E		1800	South	175	East	Eddy
BHI:	L	29	19S	29E		1958	South	325	West	Eddy
13. Date Spudded 3/3/14	14. Date T.D. Reached 3/20/14		15. Date Rig Released 3/23/14		16. Date Completed (Ready to Produce) 4/29/14			17. Elevations (DF and RKB, RT, GR, etc.) 3304' GL		
18. Total Measured Depth of Well  11845' MD, 7039.39' TVD			19. Plug Back Measured Depth  11796.9'		20. Was Directional Survey Made?  Yes			21. Type Electric and Other Logs Run  n/a		
22. Producing Interval(s) of this completion - Top, Bottom, Name 7229-11702, Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13-3/8"	48#	320'	17-1/2"	340 sx CIC; circ 20 bbls						
9-5/8"	40#	3590'	12-1/4"	1325 sx CIC; circ 287 sx						
5-1/2" & 7"	17# & 26#	11845'	8-3/4"	80 sx CIC, 1690 sx CIH; circ 0	TOC @ 4150'					
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number)  7229 - 11702, total 360 holes					<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7229-11702      Acidize and frac in 10 stages. See detailed summary attached.					
<b>28. PRODUCTION</b>										
Date First Production  4/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing				Well Status (Prod. or Shut-in)  Producing				
Date of Test  5/19/14	Hours Tested  24	Choke Size	Prod'n For Test Period	Oil - Bbl  289	Gas - MCF  2100	Water - Bbl.  1378	Gas - Oil Ratio  7266			
Flow Tubing Press.  660 psi	Casing Pressure  640 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold							30. Test Witnessed By			
31. List Attachments  Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude      Longitude      NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Megan Moravec</i>			Printed Name      Megan Moravec		Title      Regulatory Compliance Analyst		Date      5/27/2014			
E-mail Address      megan.moravec@dvn.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A  
No. 2, from N/A to N/A  
No. 3, from N/A to N/A  
No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology