Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM048344 If Indian, Allottee or Tribe Name	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ARTESIA YESO FEDERAL UNIT 20	
Name of Operator OXY USA WTP LP	DUARTE XY.COM		9. API Well No. 30-015-41335-00-S1			
3a. Address HOUSTON, TX 77210	3b. Phone No. Ph: 713-5	. (include area code 3-6640	e) _.	10. Field and Pool, or Exploratory ARTESIA		
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 21 T17S R28E NWNE 93		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHEF	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing		ture Treat	□ Reclam	nation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ Nev	Construction	□ Recom	plete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	Plu;	Plug and Abandon Tempo		rarily Abandon	
•]	☐ Convert to Injection	n Plug Back		☐ Water]	er Disposal	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 4/28/13? LOAD CASING WIT 30 MINUTES (GOOD)BLEED AND RECORD RESULTS) WITEST. 5/08/2014 - 5/09/2014? 4830 58, 4546-47, 4520-21, 4367-64196-97,4183-84,4146-47,411,239,538 slickwater; 8,000 g5/12/2014? MIRU CLEANOU 5/14/2014? COMPLETE AFT 5/14/2014-5/15/2014? Run 2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	rk will be performed or provide operations. If the operation reamdonment Notices shall be fi inal inspection.) TH 2 BBL FRESH WATE OFF PRESSURE, (STAE PRESSURE TEST CAE-32,4821-22,4743-44,47(8,4338-40,4306-08,4310-11,4105-06,4085-87,418 SEM FER FRAC CLEANOUT TRIG. BEGIN AFTER FER FRAC CLEANOUT 1-7/8? J-55 tbg to 4849?	e the Bond No. of exults in a multipled only after all TE AND FED SING: TO 150 106-08,4683-8:01-02,4258-6:068-70; 2SPI 780 lbs 100 r FRAC CLEAN O PBTD.	in file with BLM/BI e completion or recrequirements, incluse UP ON CASINERAL REGULA O PSI RUN A C 5,4664-66, 4623 O, 4242-4244; F (188 holes); Onesh; 326,980 OUT.	A. Required sucompletion in a ding reclamatic NG TO 5000 TIONS REQ HART FOR 1-32, 4578-79	ibsequent reports shall be new interval, a Form 316 forn, have been completed, a PSI, HOLD PRESSURE T 30 MINUTES WITH A 9, 4556-luid - bwn SD	filed within 30 days 0-4 shall be filed once and the operator has JRE FOR EST CASING A GOOD
14. I hereby certify that the foregoing is	Electronic Submission #	251001 verifie	d by the BLM We sent to the Car	ell Informatio	n System	
	nitted to AFMSS for proce		CAN WHITLOCK	on 06/27/201	•	
Name (Printed/Typed) JENNIFE	Title REGU	LATORY SP	ECIALIST	<u> </u>		
Signature (Electronic S	Submission)		Date 06/26/2	2014		
/	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JAMES A TitleSUPERV	JAMES A AMOS TitleSUPERVISOR EPS Date 06/2		Date 06/28/2014
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Carlsba	ad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any posto any matter w	erson knowingly an ithin its jurisdiction	d willfully to m	ake to any department or	agency of the United