Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM62211	

SUI	NDRY	N	TIC	ES /	AND	REF	ORT	s on	WELLS	,
Do not	use tl	nis f	orm	for p	ropo	sals	to dri	ll or t	o re-ente	r an

	NOTICES AND KELO				MINIMINIOZZII		
Do not use the abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	her	. ,	8. Well Name and No. HANAGAN APL FED COM 3H				
Name of Operator YATES PETROLEUM CORPO	Contact: ORATIONE-Mail: laura@yat	LAURA WATTS tespetroleum.com			9. API Well No. 30-015-39801-00-S1		
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	=====================================	3b. Phone No. (inc Ph: 575-748-4 Fx: 575-748-45	272 .	e)	10. Field and Pool, or Exploratory PARKWAY		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	1) ·	11. County or Parish, and State			and State	
Sec 31 T19S R30E SWSW 66	60FSL 180FWL	·	·		EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NA	ATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Deepen☐ Fracture Treat		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture			ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Co	nstruction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and	d Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	🗖 Plug Ba	ck .	■ Water D	Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 1/30/14 - Drilled to 7,891 ft KC 2/4/14 - Drilled to 8,672 ft and 2/11/14 - Reached TD 8-1/2 in 2/14/14 - Set 5-1/2 inch 17 lb ft. Float collar at 12,968 ft. C lb/sx D049 + 0.05 percent D1 D800 (yld 1.82, wt 13.00). Ci C + 0.2 percent D046 + 75 lb/percent D208 + 0.5 percent D308 + 0.5 percent D304 + 0.2 percent D046 + 0.D903 (yld 2.04, wt 13.00). Ta	bandoment Notices shall be filinal inspection.) DP and continued drilling reduced hole to 8-1/2 inched hole to 13,017 ft. P-110 BTC casing at 13, emented stage 1 with 1,012 + 30 percent D151 + 1 roulated 370 sacks to sur sx D049 + 0.5 percent D 800 (yld 1.82, wt 13.00). C + 0.1 percent D013 + 5, 2 percent D065 + 0.12 percen	directional. ch and continued 015 ft. Diversion 000 sacks Class C 1.5 percent D174 face. Cemented 112 + 30 percent Circulated 169 s 5 percent D020 + ercent D130 + 0.0	drilling. tool/stage to + 0.2 perce + 60 lb/sx D stage 2 with D151 + 1.5 acks to surge 29 percent 33 percent D	ool at 7,392 ent D046 + 7, 1208 + 0.8 per 1 450 sacks C percent D174 ace. Cement D035 + 5 per 1208 + 61 per	n, have been completed, ACC NIA TO N	and the operator has for record DCD 7-2-14	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LAURA W	# Electronic Submission For YATES PETR nmitted to AFMSS for proc	OLEUM CORPORA	ATION, sent AN SALAS or	to the Carlsba n 05/01/2014 (1	nd		
Signature (Electronic	Submission)	Da	ite 02/19/2	2014	<u> </u>		
	THIS SPACE FO	OR FEDERAL (OR STATE	OFFICE US	SE		
Approved By ACCEPT	Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date 06/22/		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conductive to conduct the applicant the applicant to conduct the applicant	e subject lease	ffice Carlsba	· , ad				
Title 19 H.S.C. Section 1001 and Title 42	IISC Section 1212 make it a	arima for any narran	knowingly on	د د دارا الناز ا	lka ta anu danartmant an		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235994 that would not fit on the form

32. Additional remarks, continued

percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.06 percent D208 + 47 lb/sx D903 (yld 1.35, wt 14.20). 2/15/14 - Rig released at 10:00 pm.