Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC046250A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No. NMNM128925X				
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. ARTESIA YESO FEDERAL UNIT 18				
Name of Operator Contact: JESSICA SHELTON OXY USA WTP LP E-Mail: jessica_shelton@oxy.com				9. API Well No. 30-015-41358-00-S1		
3a Address HOUSTON, TX 77210	Phone No. (include area code 1: 713-840-3011)	10. Field and Pool, or Exploratory ARTESIA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 21 T17S R28E SWNW 19		EDDY COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REI	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Production	on (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	▼ Fracture Treat	□ Reclamat		■ Well Integrity	
	Casing Repair	□ New Construction	☐ Recomple		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Water Di	rily Abandon _.		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 04/12/14? LOAD CASING W 30 MINUTES (GOOD)BLEED AND RECORD RESULTS) WITEST 04/18/2013? 4738? - 4740', 44585', 4561' - 4563', 4530' - 44345', 4283' - 4285', 4247' - 44036', 3994' - 3996', 3987' - 3 holes); 0.43" EHD. Fluid - 57. mesh; 244,600 lbs 40/70 brow 04/22/2014? COMPLETE AF	operations. If the operation results andonment Notices shall be filed or nal inspection.) ITH 3 BBL FRESH WATER FOFF PRESSURE, (STATE A E PRESSURE TEST CASING 14708' - 4710', 4689' - 4691', 4532', 4509' - 4511', 4390' - 249', 4084' - 4086', 4077' - 4989', 3974' - 3976', 3941' - 32,760 gals Slick Water; 6,000 by SD JT RIG. BEGIN AFTER FRA	in a multiple completion or rec rely after all requirements, included PRESSURE UP ON CASAND FEDERAL REGULA' G TO 1500 PSI RUN A CI 4665' - 4667', 4629' - 463 4394', 4353' - 4355', 43 4079', 4050' - 4052', 403 3943', 3927' - 3929'; 2SP O gals 15% HCI. Sand - CAC CLEANOUT.	ompletion in a ne ding reclamation, ING TO 5000 TIONS REQU HART FOR 30 31', 4583' - 43' - 5 (159	w interval, a Form 3160 have been completed, a PSI, HOLD PRESSIRE PRESSURE TO MINUTES WITH A NM OIL CON	SURE FOR EST CASING A GOOD SERVATION DISTRICT 2014	
14. I hereby certify that the foregoing is	Electronic Submission #2453	362 verified by the BLM We	II Information	System		
Co	For OXY US/ mmitted to AFMSS for process	A WTP LP, sent to the Car sing by CATHY QUEEN on	Isbad 06/09/2014 (14	CQ0287SE)		
Name (Printed/Typed) JESSICA	SHELTON	Title REGUL	LATORY TEC	HNICIAN URO	7-2-14	
Signature (Electronic S	ubmission)	Date 05/12/2	2014		ed for record	
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE US	E		
Approved By ACCEPT	JAMES A TitleSUPERVI	AMOS SOR EPS		Date 06/22/2014		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t		id				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a crim	e for any person knowingly and	d willfully to mak	e to any denartment or	agency of the United	

Additional data for EC transaction #245362 that would not fit on the form

32. Additional remarks, continued

04/23/2014-04/24/2014 ? Run 2-7/8? J-55 tbg to 3837?. Run production equipment.