

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 30 2014

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC  
3104 N. Sullivan, Farmington, NM 874013b. Phone No. (include area code)  
505-327-4573

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 2290' FWL Unit K OGRID#: 277558  
Sec. 34, T17S, R27E

## 5. Lease Serial No.

NMLC-067849

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

EAGLE 34 K FEDERAL #65

## 9. API Well No.

30-015-41433

## 10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso NE (96836)  
AND  
Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Page #1
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/3/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD3990', 4000', 16', 23', 36', 43', 56', 68', 74', 80', 85', 4100', 08', 18', 24', 28', 54', 60', 70', 4200', 06', 20', 27', 34', 40', 50', 60', 68', 75', 85', 95', 4305' w/1-0.34" spf. Total 32 holes. On 3/21/14, treated perms w/1500 gal 15% HCL acid & fraced w/26,816# 100 mesh & 213,427# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3960' & PT to 4000 psi-OK. Perfed middle Yeso @ MD3608', 18', 28', 39', 48', 57', 80', 85', 99', 3712', 22', 30', 40', 50', 57', 66', 80', 96', 3822', 28', 36', 40', 48', 54', 62', 70', 90', 3908', 16', 29', 40' w/1-0.34" spf. Total 31 holes. Treated perms w/1500 gal 15% HCL acid & fraced w/39,792# 100 mesh & 217,851# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3587' & PT to 4000 psi-OK.

Perfed upper Yeso @ MD3297', 3305', 15', 33', 38', 52', 66', 78', 93', 3408', 21', 32', 41', 52', 60', 76', 87', 3501', 09', 16', 31', 42', 48', 57', 66' w/1-0.34" spf. Total 25 holes. On 3/28/14, treated perms w/1500 gal 15% HCL acid & fraced w/29,803# 100 mesh & 175,892# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ MD3273' & PT to 4000 psi-OK. Continued on Page #2.

Bottom Hole @ 1680' FSL &amp; 2297' FWL Sec. 34 T17S R27E

Accepted for record

CRD NMOCB 7-2-14

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Date

April 3, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date JUN 22 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**Continued from Page #1.** Perfed upper Yeso @ MD2960', 68', 76', 86', 93', 3002', 10', 20', 40', 50', 69', 76', 84', 3106', 18', 26', 38', 48', 55', 58', 70', 85', 92', 3208', 16', 26', 37', 50' w/1-0.34" spf. Total 28 holes. Treated perms w/1500 gal 15% HCL acid & fraced w/26,778# 100 mesh & 218,914# 40/70 Wisconsin sand in slick water. On 3/31/14, MIRUSU. CO after frac & drilled CBPs @ MD3273', 3587', & 3960' & CO to PBTD @ MD4661'. On 4/2/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ MD2949'. Released workover rig on 4/2/14.

Bottom Hole @ 1680' FSL & 2297' FWL Sec. 34 T17S R27E

LRD 7-2-14  
Accepted for record  
NMDCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

April 3, 2014

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