

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM99015

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SEVEN RIVERS 17 FEDERAL 2H2. Name of Operator
OXY USA INCORPORATEDContact: JESSICA SHELTON
E-Mail: jessica_shelton@oxy.com9. API Well No.
30-015-41061-00-S13a. Address
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 713-840-301110. Field and Pool, or Exploratory
N SEVEN RIVERS-GLOR-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T20S R25E NENW 330FNL 2160FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/19/2014 ? Tested casing to 6,200 psi for 30 minutes. Perforate 2 holes at 6608?. RD CTU.
Performed DIFT.

02/25/2014 ? RU CTU. Perforate at 6608? (11 holes), 6483? (10 holes) and 6358? (9 holes) total 30 holes. RD CTU.

03/06/2014 ? Performed 10 stages Plug & Perf frac with: FLUID - 210,378 glns Borate X-link PAD; 583,394 glns 15# Borate X-link; 30,000 glns 15% HCL. SAND - 520,710 lbs 30/50 white sd; 528,890 lbs 20/40 white sd and 455,910 lbs 20/40 Siberpro

6608? (11 holes), 6483? (10 holes), 6358? (9 holes) TOTAL: 30 holes
6233? (11 holes), 6108? (10 holes), 5983? (9 holes) TOTAL: 30 holes

Accepted for record
NM OODNM OIL CONSERVATION
ARTESIA DISTRICT

JUN 30 2014

RECEIVED

UPD 7-2-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243059 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMS for processing by ANGEL MAYES on 05/29/2014 (14AXM0183SE)

Name (Printed/Typed) JESSICA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 04/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 06/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #243059 that would not fit on the form

32. Additional remarks, continued

5858? (11 holes), 5733? (10 holes), 5608? (9 holes) TOTAL: 30 holes
5483? (11 holes), 5358? (10 holes), 5233? (9 holes) TOTAL: 30 holes
5108? (11 holes), 4983? (10 holes), 4858? (9 holes) TOTAL: 30 holes
4733? (11 holes), 4608? (10 holes), 4483? (9 holes) TOTAL: 30 holes
4358? (11 holes), 4233? (10 holes), 4108? (9 holes) TOTAL: 30 holes
3983? (11 holes), 3858? (10 holes), 3733? (9 holes) TOTAL: 30 holes
3608? (11 holes), 3483? (10 holes), 3358? (9 holes) TOTAL: 30 holes
3233? (11 holes), 3108? (10 holes), 2983? (9 holes) TOTAL: 30 holes

Perforating: 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing.
Frac job completed on 03/07/2014

03/14/2014 ? RU CTU. Milled nine plugs at 3259?, 3659?, 4035?, 4407?, 4781?, 5156?, 5537?, 5911?
and 6327?. Cleaned to 6638? (PBTD). POH. RD CTU.

03/17/2014 ? RU wireline. Set RTBP at 1575?. ND Frac head. NU Oxy tubing head.

03/20/2014 ? Retrieved RTBP at 1575?. RD wireline. Run in hole 2.875 production tubing @1786 . RIH
rod pump on rod string.

03/21/2014 ? Released Rig