	OCD Artesia								
Form 3160-5 UNITED STATES (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM112268				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other					8. Well Name and No. Preacher 19 Federal 3H				
2. Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-41887				
			(include area code) 10. Field and Pool or Expl.			. ,			
4. Location of Well (Footage, Sec., T. Sec 19-T24S-R27E, SW SE, 150°FSL & 1980'		11. County or Parish, State Eddy, NM							
12. CHE	CK THE APPROPRIATE BC	X(ES) TO IN	DICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT					TON			
Notice of Intent	Acidize	Dee Dee	pen ture Treat	=	uction (Start/Resume) amation	Water Shut-Of Well Integrity			
Subsequent Report	Casing Repair	=	Construction and Abandon	=	mplete porarily Abandon	Other Spud			
Final Abandonment Notice			, Back		er Disposal				
Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for (3/10/2014-3/11/2014) Spud @ 13: ft/sk. Disp w/ 64 bbls FW. Circ 24 b (3/13/2014-3/15/2014) TD 12-1/4" f sks cmt, yld 1.33 cu ft/sk. Disp w/ 1 (3/22/2014-3/25/2014) Drill 8-3/4" p whip @ 6868'. Pump 53 bbls FW a balance plug. Cmt top @ 6519', bo	ved operations. If the operations Abandonment Notices must lor final inspection.) 00. TD 17-1/2" hole @ 450 bls cmt to surf. hole @ 2034'. RIH w/ 47 jts 54 bbls FW. Circ 315 sks g illot hole to 9015'. Run 66 ji head, followed w/ 900 sks l	on results in a be filed only al '. RIH w/ 11 j 9-5/8" 36# J good cmt to s ts of 2-3/8" J5	multiple completion iter all requirements ts 13-3/8" 48# H-4 -55 LTC csg, set fourth urf. 55 tubing. Make u	n or recomp s, including 40 STC csg @ 2034'. L p whipstoc	letion in a new interval, reclamation, have been g, set @ 450'. Lead w/ .ead w/ 625 sks Halce k assembly. TIH w/ wl	a Form 3160-4 must completed and the op / 450 sks Halcem, y m, yld 1.85 cu ft/sk hipstock assembly	be filed once perator has yld 1.34 cu x. Tail w/ 202 to 6880', top of		
(3/30/2014-4/3/2014) TD 8-3/4" hol ran from 6864' to 11910'. Lead w/ 6 displacement, no cmt to surf. RR @	640 sks CIC, yld 2.65 cu ft/s	sk. Tail w/ 154	41 sks CIC, yld 1.		. Disp w/ 367 bbls disp	placement. Lost all	returns into		
displacement, no cmt to surf. RR @ 06:00 hrs. (RD 7-2-14) Accepted for Neo010 NMDCD					NM OIL CONSERVATION ARTESIA DISTRICT				
					JUN <b>3 0</b> 2014				
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			mu Decidate						
Megan Moravec			Title Regulato	Title Regulatory Analyst RECEIVED					
Signature Megan M	Date 04/08/20	14	ACCEPTED FOR RECORD						
	THIS SPACE	FOR FED	ERAL OR ST	ATE OFF					
Approved by	Title			2 2 2 2014					
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	certify vould Office		BURFALL OF I	LAND MANAGEM					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully   fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					o make to any department	t or agency of the Unit	ed States any false,		
(Instructions on page 2)									