Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			30-015-38190         5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.				
87505 SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		7. Lease Name or Unit Agreement Name AID 24 STATE					
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number #11				
2. Name of Operator LRE OPERATING, LLC			9. OGRID Number 281994				
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat Empire, Glorieta-Yeso (96210)				
4. Well Location		······					
Unit Letter <u>N</u> :	<u>990</u> feet from the <u>South</u>	line and <u>23</u>	10feet from the <u>West</u> line				
Section 24	Township 17-S	Range 28-E	NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PLUG AND ABANDON  CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

Payadd Workover

6/25/14: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ 4050'. PT 5-1/2" csg & RBP to 4000 psi-OK. Perfed additional Yeso @ 3720', 29', 40', 45', 52', 58', 63', 67', 74', 86', 93', 3802', 11', 17', 24', 32', 48', 55', 72', 82', 88', 94', 3900', 06', 18', 37', 42', 56', 62', 69', 74', 84', 90' w/1-0.41" spf. Total 33 holes. On 6/30/14, treated new perfs w/1974 gal 15% HCL acid & fraced w/39,280# 100 mesh & 254,900# 40/70 Ottawa sand in slick water. CO after frac to RBP @ 4050'. On 7/2/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3646'. Released workover rig on 7/3/14. Completed well as a single Yeso oil well. After testing the new upper Yeso perfs, we plan to retrieve the RBP @ 4050' to open the entire Yeso to production.

Yeso perfs currently SI under the RBP @ 4050': 4092'-5088'.

OTHER:

Spud Date:	8/30/13	Drilling l	Rig Release Date:	9/5/13					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	Mike Pappin	_ TITLE <u>Pe</u>	troleum Engineer	- Agent		/14			
Type or print name	Mike Pippin	E-mail addr	ess: <u>mike@j</u>	pippinllc.com	PHONE:	505-327-4573			
For State Use Only	PADA	Λ	X	_					
APPROVED BY:	Naiore	TITLE	STATESA	<i>bwisn</i>	DATE /	1-8-2014			
Conditions of Approva	ıl (if any):	_							
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					JUL 08	2014			

## RECEIVED

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