District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

	ld., Aztec, N	VI 67410		12	20 South St.	Francis Dr				5 Copies	
District IV 1220 S. St. Francis	Dr., Santa F	e. NM 875	505		Santa Fe, N				П	AMENDED REPORT	
		-		M ALI	*	AND AUTHO	DRIZATION	TOT	_		
1 Operator nan			EST FO	IN ALA	OWADEE	AND ACTIN	<sup>2</sup> OGRID Nu		IVALIAN	IONI	
Lime Rock			L.P.				277558				
c/o Mike Pippi							<sup>3</sup> Reason for Filing.Code/ Effective Date			ctive Date	
Farmington, N							RT August 2	014 (Pay	add Wor	rkover)	
<sup>4</sup> API Number		1	l Name			<sup>6</sup> Pool Code 96836					
30 – 015-41213 Red Lake, Glorieta-Yeso NE.							<del> </del>				
7 Property Code 8 Property Name 508960 FACLE 34						DED ED AT		I .	ell Numb	er	
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11 Bott	tom Hole	Locatio	, n	l		1	<del></del>	<u></u>			
UL or lot no. S				Lot Idn	Feet from the	North/South line	e Feet from the	East/V	Vest line	County	
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F Code			Date		<sup>15</sup> C-129 Permit Number 16 (		C-129 Effective Date		C-1	<sup>17</sup> C-129 Expiration Date	
L	P		1	ADY	1						
III. Oil an		ranspor	ters					<u>-</u>			
<sup>18</sup> Transporte	er				19 Transpor					<sup>26</sup> O/G/W	
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	4200 Skelly Dr., Suite 700, Tulsa, OK 74135										
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IV. Well (						R	ECEIVED			10	
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			Date		<sup>23</sup> TD 4600'	<sup>24</sup> PBTD 4574'	ECEIVED 2920'-3	ations		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Date 4/5/13	e	22 Ready	Date 9/14	g & Tuhi	4600'	<sup>24</sup> PBTD 4574' (RBP @ 3306'	ECEIVED Performance 2920'-3	ations	30 Sac		
21 Spud Date	e	22 Ready	Date 9/14	g & Tubi	4600'	<sup>24</sup> PBTD 4574'	ECEIVED Performance 2920'-3	ations	30 Sac	<sup>26</sup> DHC, MC	
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