

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54839
2. Name of Operator PPC OPERATING COMPANY LLC Contact: GREG BRYANT E-Mail: greg.bryant@basicenergyservices.com		6. If Indian, Allottee or Tribe Name
3a. Address 4700 W SAM HOUSTON PKWY N STE140 HOUSTON, TX 77041	3b. Phone No. (include area code) Ph: 432-563-3355	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R24E NWSW 2310FSL 990FWL		8. Well Name and No. ROBINIA DRAW FEDERAL 1
		9. API Well No. 30-015-26097-00-C2
		10. Field and Pool, or Exploratory BANDANA POINT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 30 2014

RECEIVED

RECLAMATION

DUE 8-18-14

7-1-14
Accepted for record
NMOCAccepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #244966 verified by the BLM Well Information System For PPC OPERATING COMPANY LLC, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 05/13/2014 (14LD0122SE)	
Name (Printed/Typed) GREG BRYANT	Title AGENT
Signature (Electronic Submission)	Date 05/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 06/24/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PPC-Robina Draw Federal #1

1/27/14---Drove rig & equipment to location, held JSA spot equipment & rig up rig.

1/28/14---Held JSA open up well no pressure, took horse head off unseated pump started L/D rods L/D 1001' 138 ¾ & 102 ¾ 1" pump- closed well in rigged up tbg equipment.

1/29/14---Held JSA open up well no pressure started breaking down well head NUBOP unseat TAC layed down rig floor & rigged up tbg equipment. Started L/D tbg a total of 287 jts 4' perf rods S/N B/P & TAC.

1/30/14---Held JSA open up well no pressure, RIH w/ wireline w/ 5½ CIBP started stacking out @ 2820' try to work it couldn't get down came out of hole. RIH w/ 4½ gauge ring worked it @ 2820' got through went down to 9292' came out of hole setting back down w/ CIBP couldn't get down came out of hole shut down due to wind.

1/31/14---Held JSA RIH w/ bit picked up 87 jts stacked out @ 2820' tried turning on it couldn't get down. POOH. Called for bumper sub w/ swedge. RIH, tagged @ 2820'. Worked it up and down, could not get past bad spot. Waited on BLM to call back.

2/3/14---Held JSA open up well no pressure, RIH open ended w/ 287 jts shut down.

2/4/14---Held JSA open up well no pressure, loaded hole w/ 65 bbls brine spot 25 sxs @ 9292' POH 20 stands shut down.

2/5/14---Held JSA open up well had no pressure, RIH to tag was no plug called BLM Michael Elliot ok'd to respot 25 sxs WOC. RIH & Tag @ 9130' L/D 20 jts spot 25 sxs @ 8456' POH 20 stands shut down.

2/6/14---Held JSA open up well had no pressure, RIH & Tag @ 8300' circ hole w/ 140 bbls brine w/ 40sx mud. Came up L/D 17 jts w/ total of 240 jts @ 7776'. Spot 25 sxs stand back 66 stands L/D 108 jts RU wireline RIH & perf @ 4227', RIH w/ 5½ pkr w/ 38 jts & stacked out @ 2830'.

2/7/14---Held JSA open up well no pressure spoke to BLM about not being able to get past 2830' w/ packer. Standby while Co man spoke to engineers - decided to perf every 50' from 4227' to 3810'. RIH w/ WL - Perf @ 4177'. Perf again @ 4127'. POOH.

2/10/14---Held JSA, open up well, no pressure. RIH WL - Perf @ 4077'. Perf @ 4027'. Perf @ 3977'. Perf @ 3927'. Perf @ 3877'. Perf @ 3827'. RIH w/ Tbg - Tag @ 2830'.

2/11/14---Held JSA, open well, no pressure. Kept trying to work tbg past bad spot @ 2830'. Tbg stuck - pumped brine down tbg, worked tbg until unstuck. POOH. RIH Tbg open ended - kept stacking out. Standby waiting on instructions. Co man called for reverse unit. POOH. RIH w/ drill bit.

2/12/14---Held JSA, open well, no pressure. RIH w/ taper mill, didn't tag anything, POOH. RIH open ended to 4276' - Spot 80sx cmt. WOC. RIH w/ WL to tag - no Tag. Call BLM - advise to spot add'l 80sx cmt in AM.

PPC-Robina Draw Federal #1

2/13/14---Held JSA, open up well, no pressure. Spot 80 sxs @ 4276' POH 20 stands WOC RIH & Tag @ 4069', spot 50 sxs @ 4069' POH 20 stands WOC. TIH & Tag @ 3070' stand back 32 stands & LD 60, RIH with wireline & perf @ 2405'. RIH w/ 32 stands & 5½ pkr.

2/14/14---Held JSA, open up well, no pressure. Pumped & sqz 50 sxs @ 2405' w/ pkr set @ 2073' close well in WOC & Tag @ 2221'. Lay Down 21 jts RIH & perf @ 1600', RIH @ 1400' loaded hole get pumping rate of 1½ BPM sqz 65 sxs.

2/17/14---Held JSA, open up well, no pressure. RIH Tag @ 1507'. Perf @ 450' - Sqz 65sx cmt - Tag @ 365'. Perf @ 100' - Circ 45sx cmt to surface.

2/18/14---Held JSA, open up well, no pressure. RIH to Tag, didn't tag plug. Set PKR @ 52' - Sqz 50sx cmt into perf @ 100' - WOC-Tag @ 287'. Set PKR, Sqz add'l 50sx cmt to surface.

2/19/14---Held JSA, open well, no pressure. RIH, Tag @ 15'. POOH. ND BOP. Fill well to surface. RDMO