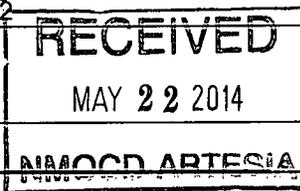


Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-29769 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Ross Ranch 22 6. Well Number: 6A
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 015742
8. Name of Operator Nearburg Producing Company	11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso
10. Address of Operator 3300 N. A Street, Suite 120 Midland, TX 79705	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	22	19S	25E		660	SOUTH	1980	WEST	EDDY
BH:										
13. Date Spudded 10/02/1999	14. Date T.D. Reached 10/18/1999	15. Date Rig Released 04/23/2014		16. Date Completed (Ready to Produce) 04/23/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3453'GR				
18. Total Measured Depth of Well 8,150'		19. Plug Back Measured Depth 3,589'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,401'--2,940' Cisco/Canyon										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	1,110'	14-3/4"	1,200	N/A
7"	23, 26# & 29#	8,150'	8-3/4"	1,200	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3,040	
26. Perforation record (interval, size, and number) .42", 6 holes each				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
2,292'-2,294'	2,446'-2,448'	2,692'-2,694'	2,868'-2,870'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2,329'-2,331'	2,528'-2,530'	2,748'-2,750'	2,907'-2,909'	2,292'-2,957'	40,011 bbls slickwater & 581,966# sand		
2,373'-2,375'	2,572'-2,574'	2,808'-2,810'	2,955'-2,957'				
2,418'-2,420'		2,854'-2,856'					

28. PRODUCTION							
Date First Production 04/23/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 05/09/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 191	Gas - MCF 252	Water - Bbl. 1,240	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 191	Gas - MCF 252	Water - Bbl. 1,240	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Vicki Johnston</i> E-mail Address vjohnston1@gmail.com	Printed Name Vicki Johnston	Longitude NAD 1927 1983 GSS, Agent for Title Nearburg Producing Company Date 5/19/2014
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7649'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 710'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2245'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3730'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 6021'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<i>fs</i>