District I 1625 N, French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy	to	aj	opropri	iate	Distric	t Offic	ce
	_	_				CDOD	

District IV 1220 S. St. Franc	cis Dr., Santa	Fe, NM 8750	05		20 South St. Santa Fe, Ni		ſ .				AMENDED REPORT		
	I.	REOUI	EST FC				ГНО	RIZATION	тот	RAN	SPORT		
Operator name and Address								² OGRID Number					
COG Op 2208 W.				229137 Reason for Filing Code/ Effective Date									
1	NM 8821							Keason for a	linig C	GC			
⁴ API Number ⁵ Pool Name							Pool Code						
30 – 015-41		- 8 -	Cotton Draw; B		13367								
⁷ Property C		8 Prop	Seabiscuit Fed		⁹ Well Number 4H								
	rface Loc	ation											
Ul or lot no.		Township 24S	Range 31E	Lot Idn	Feet from the 330	ne North/South Line South		Feet from the 2200		West lii Vest	ne County Eddy		
	11 Bottom Hole Location					South		2200		V C.5.	Eddy		
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/	East/West line County				
C	12	24S	31E		359	North		2219	\ \ \	Vest	Eddy		
12 Lse Code		ing Method ode		onnection ate	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	Date	17 (C-129 Expiration Date		
F		F		5/14		·							
		Transport	ters								ATI		
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
36785		DCP Midstream, LP								G			
A STATE OF THE STA					10 Desta Dr -					-			
solds in a north	A Same and				Midland, TX	79705-4528	<u> </u>			10			
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IV. Well 21 Spud Da		tion Data 22 Ready 1			²³ TD	²⁴ PBTI	<u> </u>	²⁵ Perforat	•		76 merci 8.421		
- Spud Da 1/29/14		²² Ready 1 4/10/1			2. TD 15011'	24 PBTI 14942'		10821-149			²⁶ DHC, MC		
	ole Size			g & Tubin		•	epth Se			$\frac{1}{30}$ S	acks Cement		
	1/2"		-	13 3/8")25'			750 sx			
										750 54			
12	1/4"			9 5/8"		4:	570'			1450 sx			
7	7 (01)			- 1 (2)						2500			
/	7/8"			5 1/2"		15	5011'				2500 sx		
				2 7/8"		10)099'						
V. Well	Tost Date										•		
31 Date New		a Gas Delive	ry Date	33'r	Test Date	34 Test	Lengt	h 35 Tl	og. Pres	sure	36 Csg. Pressure		
4/13/14		6/5/14		I	4/24/14		Hrs		290#		,		
. 37 Choke Si	ize	³⁸ Oil		. 35	9 Water	40 (Gas				41 Test Method		
		1075			1217		000				Flowing		
⁴² I hereby cert	tify that the	rules of the	Oil Cons	ervation D	Division have			OIL CONSERV	/ATIOI	A DIVIS	SION		
been complied	l with and th	hat the inform	mation giv	ven above									
complete to the best of my knowledge and belief. Signature:						Approved by:							
Daniel							_'し	Accepted	for	Kec	ord		
Printed name: Stormi Davis						Title:							
Title:						Approved by: Accepted for Record Title: 7-14-14							
Regulatory Analyst E-mail Address:						1-14-14							
sdavis@con													
Date: Phone: 575-748-6946													
0/11/14		107	3-148-09	/40									