Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT										Expires: July 31, 2010				
	WELL	COMPL	ETION C	R REC	OMPLE	TION R	EPORT	AND	LOG	l		case Serial I IMLC0293		
ta. Type of Well   ☑ Oil Well   ☐ Gas Well   ☐ Dry   ☐ Other										6. If Indian, Allottee or Tribe Name				
b. Type of Completion   New Well   Work Over   Deepen   Plug Back   Diff. Resvr.  Other											7. Unit or CA Agreement Name and No.			
Name of Operator												8. Lease Name and Well No. GISSLER A 47		
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET 3:UNITEORT. WORTHATEX: OXE: 102 Ph: 817-332-5108										9. API Well No. 30-015-41967				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory LOCO HILLS GLORIETA YESO			
	At surface 1090FNL 330FEL											11. Sec., T., R., M., or Block and Survey or Area Sec 23 T17S R30E Mer		
• •	At top prod interval reported below 1090FNL 330FEL											County or P		13. State
At total depth												Elevations (		B, RT, GL)*
18. Total I		MD	6100		9. Plug Ba	ick T.D.:		9/2014	042		Jepth Bridge Plug Set: MD			
21 Type F	Electric & Otl	TVD per Mecha	6100	un (Subm	it copy of c	ach)	TVD		042 22. Was	well cored	['7	<b>⊠</b> No		TVD s (Submit analysis)
RÛN C	DLL/MICRO	SFL/CSN	IG/DSN/SD	OH BOR	EHOLE S	A,			Was	DST run? tional Sur		<b>⊠</b> No	☐ Yes	s (Submit analysis) s (Submit analysis)
	nd Liner Rec		ort all strings	set in wel	7) - Botte	m Stage	Cementer	No.	of Sks. &	Slurry	Vol			Ī
	Hole Size Size/Grade		Wt. (#/fi.) (M		(MI		Depth		of Cement	nent (BB		_) Cement Top*		Amount Pulled
	14.750 10.750 H40 8.750 7.000 J55		32.8 23.0		0 (	343 3100		40 160			105 461			
0.730		.000 300	20.0	,		7100			. 1000	,	401			
	-				<u> </u>		•			ļ				
24. Tubing	Record			l				L				l		<u> </u>
Size	Depth Set (N	4D) P	acker Depth	(MD)	Size	Depth Set (	MD) P	acker Do	epth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.875		5533			2.875	·	5657							,
	ing Intervals					<del>                                     </del>	ation Reco				Τ.		1	D 0.0
	ormation GLOS	DIETA	Top	4529	Bottom 4620	<u> </u>	Perforated		Size TO 6008 0.40		No. Holes 400 22 OPE		OPE	Perf. Status
B)	A) GLORIETA B) YESO		4620		6090		3040 1		10 0000 0.4		100 20 01 2		0, 5	
C)						İ.,								
D)		l												
	racture, Treat		nent Squeeze	Etc.										
	Depth Interve	•	008 SPOT 2	50 GAL 15	% NEEE A	CID ACROS			d Type of M		EE AC	1D & Q2 BA	II SEA	AI ERS
			008 ACIDIZI							L 1376 NE	I'L AC	71D & 92 DA	LL JL/	ALEKS
			008 SLICKV							SH, 417,6	40# 10	0 MESH		
										-				
	ion - Interval	·		<del></del>	Gas									
Date First Produced			Test Production			Water BBL					Production Method			
04/09/2014	04/21/2014	24		110.0	80.0	1141		38.3		0.80		ELECTR	IC PU	MPING UNIT
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio		Well S	_	- nnr	ovals Wi		
28a, Produc	ction - Interva	ıl B							Pending	BLM 9	har!	eviewed	ł	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. 2	avity	Pending BLM approvals w subsequently be reviewe and scanned			CVIC		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press,	24 Hr. Rate	Oil BRC	Gas MCF	Water BBL	Gas;O Ratio	il	ariu so.					400

	duction - Interv	.,	· · · · · · · · · · · · · · · · · · ·	T .						· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method			
Choke Size	Thg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wei	II Status				
28c. Proc	Juction - Interv	/al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	wity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status				
29. Dispo	osition of Gas	Sold, used	for fuel, vent	ed, etc.)			•						
30. Sumi	mary of Porous	zones of pe	orosity and c	ontents there	eof: Cored e tool oper	intervals an	d all drill-stem nd shut-in pressu	res	31. For	rmation (Log) Markers			
	Formation	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth			
GLORIET YESO			4529 4620	4620 6090						ISTLER ILT ILT BASE/TANSILL ITES VEN RIVERS IEEN RAYBURG IN ANDRES	234 452 1161 1318 1621 2247 2647 3016		
LOG	tional remarks S SENT BY I	MAIL.	lugging proce	edure):									
I. EI	e chelosed atta ectrical/Mecha indry Notice fo	unical Logs		•		ic Report nalysis	3. DST Report 4. Directional Survey 7 Other:						
34. 1 hero	eby certify that	the forego	•	ronic Subm	ission #24	4049 Verifi	orrect as determined by the BLM 's INC., sent to t	Well Infor	mation Sy	e records (see attached instr estem.	uctions):		
Name (please print) LESLIE GARVIS								Title REGULATORY COORDINATOR					
Signa	nture	(Electron	ic Submissi	on)		. Date	Date <u>05/01/2014</u>						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

