OCD-ARTESIA

| В | VICKIE MART Z@SM-ENERC 3b. Phone No. Ph: 432-688 Fx: 432-688 | enter an roposals. erse side. INEZ GY.COM (include area code) 3-1709 | 16. If Indian, Allottee or Tribe Name 17. If Unit or CA/Agreement, Name and/or N NMNM131078 18. Well Name and No. PARKWAY 35 FEDERAL COM 4H 19. API Well No. 30-015-39839-00-S1 | | | | | |
|---|---|---|--|--|--|---|--|--|
| · 12. CHECK APP | ROPRIATE BOX(ES) TO | INDICATE : | NATURE OF 1 | NOTICE, R | EPORT, OR OTHE | ER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f SM is requesting approval to slease. The measurement, sto executed at the NW/4 SW/4 o NM131550. The lease produpoint of sale. Parkway 35 Fed Com 4H (CA facility location: NM131550) Arkway 35 Fed Com 5H (CA facility location: NM131550) All production will flow into separations. | ally or recomplete horizontally, and will be performed or provide of operations. If the operation responds not operation is bandonment Notices shall be filed in all inspection.) Store, measure and sell provided of Sec 35, T19S, R29E, who is the segregated from the | New Plug Plug Plug Plug It details, including give subsurface lethe Bond No. on ults in a multiple donly after all recoduction from the weich is part of comproduction with the production NW/4 Seation | construction and Abandon Back g estimated starting ocations and measu file with BLM/BIA completion or recepturements, include the following wills listed below communitization from any other W/4 Sec 35, T1 W/4 Sec 35, T1 | Reclam Recomp Recomp Water I g date of any p red and true vo Required sul completion in a sing reclamation rells, off will be a agreement r leases up to 198, 29E (Co. SEI Oil SEI | polete rarily Abandon Disposal roposed work and appropriate and pertical depths of all pert | nent markers and zones. e filed within 30 days 60-4 shall be filed once t and the operator has entered for fector ARTESIA DISTRICT JUL 1 4 2014 RECEIVED | | |
| 14. I hereby certify that the foregoing is Co Name(Printed/Typed) VICKIE M Signature (Electronic S | Electronic Submission #2 For SM ENE ommitted to AFMSS for prod ARTINEZ | RGY COMPAN essing by CAT | Y, sent to the C FHY QUEEN on C Title ENGINE Date 05/22/20 | arlsbad 05/28/2014 (1 EER TECH I | 4CQ0057SE) | | | |
| Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to | d. Approval of this notice does nitable title to those rights in the | not warrant or | Title EPS Office CFO | OFFICE U | JE | 7/9/14 Date 9/14 | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #246597 that would not fit on the form

32. Additional remarks, continued

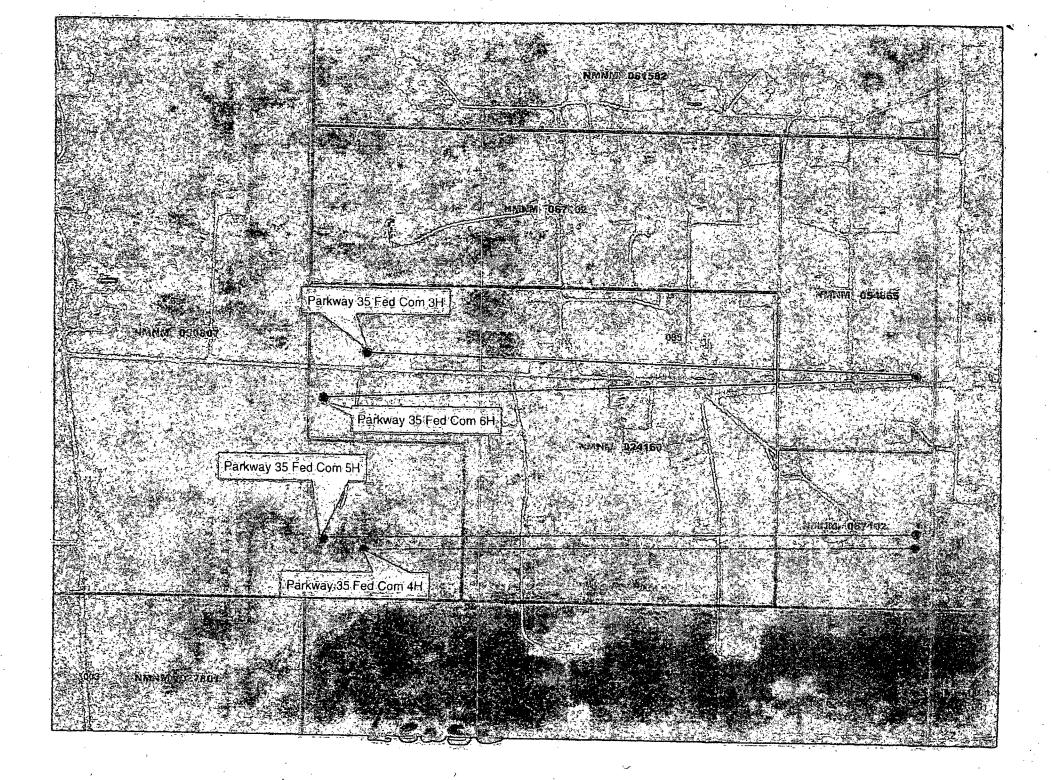
production will be stored and sold from oil tanks dedicated to production from only these two wells. Water production will be measured stored and transferred from tanks dedicated to only these two wells. Gas production will be sold through a DCP sales meter dedicated to only these two wells.

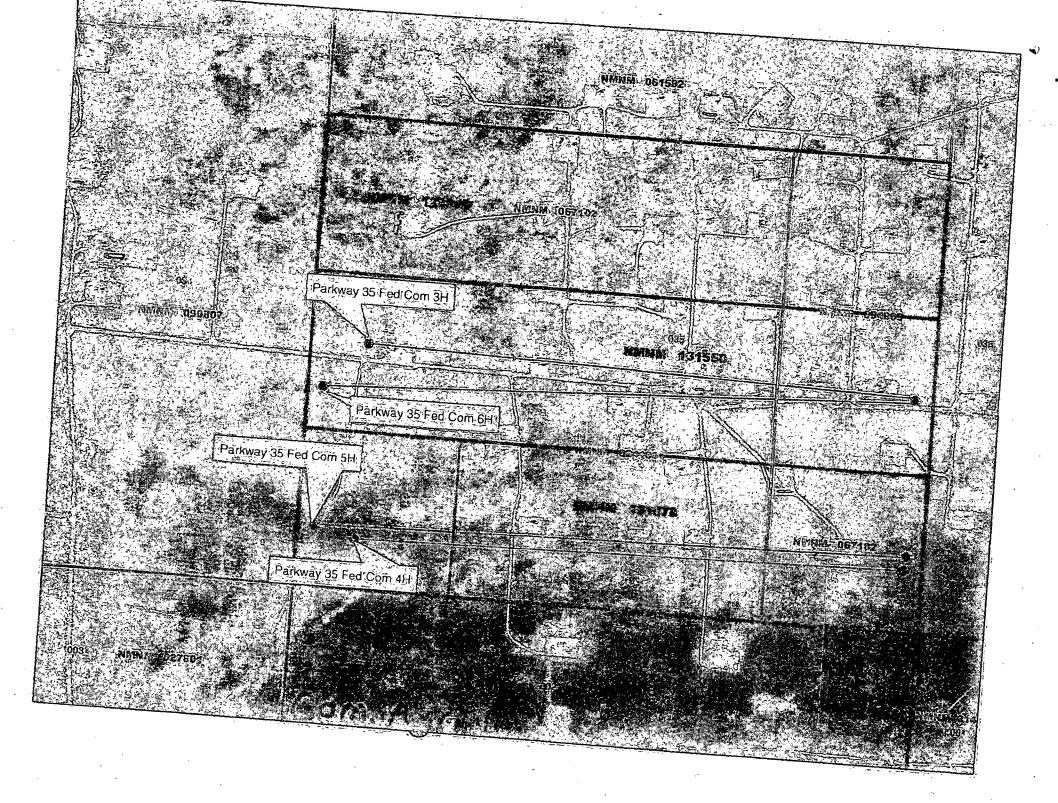
DCP Sales Meter (Station 718776-00, meter location NW/4 SW/4 Sec 35, T19S, 29E)

This off lease measurement, storage and measurement reduces the total surface disturbance and minimizes cost associated with spread out facilities.

See attached maps.

SM would also like to request extension to submit updated Site Security Diagram with a date by/on May 31, 2014.





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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval: SM Energy Company Parkway 35 Fed Com 4H and 5H CA-NM131078 3001539839 & 3001541377

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface 'environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. Notify this office with 24 Hrs. of meter calibration as per Onshore Order #5.III.C.18. Supply a copy of meter calibration report to this office within 30 days.
- 9. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" Shale Green.
- 10. Submit updated facility diagram as per Onshore Order #3.