## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires. July 31, 2010								
5.	Lease Serial No.							
	NMNM102917							

abandoned we	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well	8. Well Name and No. RDX FEDERAL 21 31									
		9. API Well No.								
RKI EXPLORATION & PROD	LLC 'E-Mail: hbrehm@rki		<del> </del>	30-015-41266-00-X1						
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	Ph: 405-996 Fx: 405-996		2)	10. Field and Pool, or Exploratory BRUSHY DRAW						
4. Location of Well (Footage, Sec., T	.,	11. County or Parish, and State				State				
Sec 21 T26S R30E NESW 23 32.013723 N Lat, 103.532526		EDDY COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	notice, re	EPORT, OR O	THER I	DATA			
TYPE OF SUBMISSION		TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ Dec		en	☐ Production (Start/R		me) [	☐ Water Shut-Off			
_	☐ Alter Casing ☐ Fra		ure Treat	☐ Reclama	☐ Reclamation		☐ Well Integrity			
Subsequent Report	☐ Casing Repair	<b>–</b> .	Construction	□ Recomp	pplete					
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon			Temporarity Adamson						
	Convert to Injection Plug Back			☐ Water Disposal						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers at Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160,4 shall be fitesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the opera determined that the site is ready for final inspection.)										
COMPLETION SUNDRY			JL	JN <b>1 1</b> 2014						
Started completion activities on 12/11/2013 PBTD at 7400' Estimated TOC at 2460'. test casing to 6150 psi 1/15/2014 Frac/Perf STAGE 1 PERFS: 5 stage PERFS 7,184?-7,190?(6?/2 SPF/12 HOLES), 7,152?-7,156?(4?/2 SPF/8 HOLES), 7,129?-7,133?(4?/2 SPF/8 HOLES), 7,069?-7,075?(6?/2 SPF/12 HOLES), 7,044?-7,050?(6?/1 SPF/6 HOLES), 7,014?-7,018?(4?/1 SPF/4 HOLES), 6,996?-7,000?(4?/1 SPF/4 HOLES) 6,954?-6,958?(4?/1 SPF/4 HOLES) 6,915?-6,919?(4?/1 SPF/4 HOLES) TOTAL 62 HOLES STAGE 2 SET CPF AT 6,840? PERFS: 6,776?-6,780?(4?/3 SPF/12 HOLES) 6,758?-6,766?(8?/2 SPF/16 HOLES) 6,672?-6,678?(6?/2 SPF/12										
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #23 For RKI EXPLORA	33615 verified	by the BLM We	II Information	System	СМИ	CĐ			
	mitted to AFMSS for process	sing by JENN	IFER MASON or	n <mark>03/17/2014 (</mark> 1	· · · · · · · · · · · · · · · · · · ·					
Name (Printed/Typed) HEATHER		Title REGUL	_ATORY ANA	LYST						
Signature (Electronic S		Date 01/28/2	2014							
	THIS SPACE FOR	R FEDERAI	OR STATE	OFFICE US	SE					
Approved By ACCEPT		JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS			Date 03/26/201					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant th	subject lease	Office Carlsbad								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creatatements or representations as to	rime for any per o any matter wit	son knowingly and hin its jurisdiction	l willfully to mal	ke to any departm	nent or age	ncy of the United			

## Additional data for EC transaction #233615 that would not fit on the form

## 32. Additional remarks, continued

HOLES), 6,648?-6,654?(6?/1 SPF/6 HOLES) 6,632?-6,636?(4?/1 SPF/4 HOLES) 6,595?-6,599?(4?/1 SPF/4 HOLES), 6,564?-6,570?(6?/1 SPF/6 HOLES) 6,523?-6,525?(2?/1 SPF/2 HOLES) 6,510?-6,514?(4?/1 SPF/4 HOLES) TOTAL 66 HOLES STAGE 3 SET CFP AT 6,470? PERFS:6,418?-6,426? (8?/3 SPF/24 HOLES) 6,410?-6,412? (2?/2 SPF/4 HOLES) 6,377?-6,379? (2?/2 SPF/4 HOLES), 6,264?-6,270? (6?/1 SPF/6 HOLES) 6,242?-6,248?(6?/1 SPF/6 HOLES) 6,230?-6,235?(5?/1 SPF/5 HOLES) TOTAL 41 HOLES STAGE 4 SET CFP AT 6,200' PERFS:6,176?-6,179? (3?/3 SPF/9 HOLES) 6,160?-6,164? (4?/3 SPF/12 HOLES) 6,074?-6,080? (6?/2 SPF/12 HOLES), 6,054?-6,060? (6?/1 SPF/6 HOLES) 6,038?-6,040?(2?/1 SPF/2 HOLES) TOTAL 41 HOLES STAGE 5 SET CFP AT 5,900? PERFS:5,839?-5,842? (3?/2 SPF/6 HOLES) 5,804?-5,806? (2?/1 SPF/2 HOLES) 5,792?-5,794? (2?/1 SPF/2 HOLES), 5,716?-5,721? (5?/1 SPF/5 HOLES) 5,681?-5,696? (15?/1 SPF/15 HOLES) TOTAL 30 HOLES

PSI TOTAL SAND = 108,018 LBS 16/30 WHITE SAND = 441,040 LBS 16/30 SLC SAND = 182,300 LBS TOTAL SAND PUMPED = 623,240 LBS LTR = 11,380 BBLS SET CAP PLUG AT 4,995° PRESSURE TEST PLUG TO 3000 PSI

180 jts of 2 7/8" tubing. Bottom of the tubing @5606' 1/22/2014 FLOWBACK FTP 0 FCP 200 psi, 48/64th Choke, 265 bw, 52 bo, 0 mcf, 2% load recovered, water chlorides 135,000 ppm. (Ran 12 hrs)

WELL IS PRODUCING