Form 3160-5 (August 2007)	EUS		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI			5. Lease Serial No. NMNM102917				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				(6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well □ Gas Well □ Other				8. Well Name and No. RDX FEDERAL 21 31			
2. Name of Operator RKI EXPLORATION & PROD	REHM	9	9. API Well No. 30-015-41266-00-X1				
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772)	10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 21 T26S R30E NESW 2310FSL 1400FWL 32.013723 N Lat, 103.532526 W Lon					11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Notice of Intent Alter Casing Fracture Treat Reclamation Wel Subsequent Report Casing Repair New Construction Recomplete Other Drilling Convert to Injection Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the oper determined that the site is ready for final inspection.) PRODUCTION SUNDRY 						nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has	
SET fc @7412', set DV TOOL Cement Stage 1: 450 sks PVL+1.3%P 13 ppg, 1.48 yield Stage 2: Lead-400 sks 35/65F 12.9 ppg, 1.89 yield Tail-175 sks PVL+1.3%PF44+ 13 ppg, 1.47 yield	. @ 5473'. F44+5%PF174+.5%PF60 POZ/C+5%PF44+6%PF20	06+.2%PF13+ 0+.2%PF13+.	1%PF153+.4pr 125ppsPF29+.4	osPF46; ppsPF46; 46;	JUI	CEIVED N 1 1 2014 D ARTESIA	
	#Electronic Submission For RKI EXPLOF mitted to AFMSS for proce	RATION & PR	OD LLC, sent to t NIFER MASON on	ll Information S the Carlsbad 1 03/17/2014 (14	ystem JAM0275SE)		
Name (Printed/Typed) HEATHEF			Title REGUL	ATORY ANAL	.131	· ·	
Signature (Electronic S			Date 01/28/2				
	THIS SPACE FC	DR FEDERA					
_Approved By_ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 03/26/20	
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					to any department or	agency of the United	

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** BLM REVISED **

Additional data for EC transaction #233600 that would not fit on the form

32. Additional remarks, continued

final circulating pressure 785 psi ,pumped plug w/ 2320 psi closed dv tool ,circulated through out job. Rig released 12/2/2013.