с. Ц		
Submit 3 Copies To Appropriate	District State of New Mexico	Form C-103
Office . District 1	Energy, Minerals and Natural Resource	es June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 8 District II		N .
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Saulta Fe, NM 87505		X0-0647-0405
(DO NOT USE THIS FORM FO	Y NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name N B Tween State Battery
PROPOSALS.)	E "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: XOil W 2. Name of Operator	/ell Gas Well Other:	9. OGRID Number
Apache Corporation 3. Address of Operator		10. Pool name or Wildcat
	Suite 3000 Midland, TX 79705	Artesia; Glorieta-Yeso (96830)
4. Well Location	······································	
Unit Letter H Section 25	:feet from the line ar Township 17S Range	ndfeet from thelineline
	11. Elevation (Show whether DR, RKB, RT, G	
1 1. 19 1 40 1 40 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
12. (	Check Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WO	ORK 🔲 PLUG AND ABANDON 🔲 - REMEDIAL	
TEMPORARILY ABANDO		CE DRILLING OPNS. P AND A
DOWNHOLE COMMINGL		· .
OTHER: Flare Gas	OTHER:	
	or completed operations. (Clearly state all pertinent deta posed work). SEE RULE 1103. For Multiple Completio	
	rmission to temporarily flare the NB Tween State wells 1-	30. Intermittent flaring will occur and gas will be
· · · · · ·	<ol> <li>The API# for each well are as follows:</li> </ol>	
30-015-35915 30-015-35974	30-015-36789 30-015-37592	30-015-38592 30-015-38467
30-015-35916	30-015-37593	30-015-38593
30-015-35917	30-015-37597	30-015-39074
30-015-36603 30-015-36626	. 30-015-38405 30-015-38406	30-015-39075 30-015-39744
30-015-36627	30-015-38407	30-015-39745
30-015-36796	30-015-39070	30-015-39746
30-015-36797 30-015-36798	30-015-38590 30-015-38591	30-015-39747 30-015-39748
		·
Spud Date:	Rig Release Date:	
		· · ·
Thereby certify that the info	prmation above is true and complete to the best of my know	owledge and belief.
a management	Management of the second se	,
SIGNATURE	TITLE_Regulatory Analyst	DATE 04/08/2014
Type or print name Fatima	Vasquez E-mail address: Fatima.Vasq	uez@apachecorp.com PHONE: (432) 818-1015
APPROVED BY:	Lide TITLE AST 75	Dewibn DATE 5/5/14
Conditions of Approval (if a	iny):	
A See -	Attached COA's	
(1)		

District II 811 S. First St., A <u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc	State of New Mexico       Form C-129         rr., Hobbs, NM 88240       Energy Minerals and Natural Resources       Form C-129         Intesia, NM 88210       Oil Conservation Division       Revised August 1, 2011         Intesia, NM 88210       Oil Conservation Division       Submit one copy to appropriate         Road, Aztee, NM 87410       Santa Fe, NM 87505       Submit one copy to appropriate         is Dr., Santa Fe, NM 87505       NFO Permit       No.         (For Division Use Only)       (For Division Use Only)					
A	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)					
A.	Applicant Apache Corporation,					
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18.12 for90days or until					
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease N B Tween State Name of Pool Yeso					
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E					
	Number of wells producing into battery					
В.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared isMCF; Value\$4000per day.					
С,	Name and location of nearest gas gathering facility:					
	Frontier Empire Abo Unit					
D.	Distance Estimated cost of connection					
E.	This is for an extension on the					
	previous one that will expire April 30, 2014.					
	P					
Division have l	OIL CONSERVATION DIVISION that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.					
Signature	By Arriche					
Printed Nam & Title						
E-mail Add	Fatima.Vasquez@apachecorp.com Date 5/5/14					
Date 04/08	3/2014 Telephone No. (432) 818-1015					
* Gas-Oil ra	tio test may be required to verify estimated gas volume.					

.

	A	See	Attiched	COA'S
--	---	-----	----------	-------

:

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here f(U). , 5/5/14

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd