Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned we	o. II mulan, Anotto	ee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A NMNM11178	greement, Name and/or No. 9X
Type of Well     Gas Well			8. Well Name and I DODD FEDER	
Name of Operator     COG OPERATING LLC	HASITY JACKSON oncho.com	9. API Well No. 30-015-3561	5	
		3b. Phone No. (include area code Ph: 432-686-3087	10. Field and Pool, DODD; GLO	or Exploratory RIETA UPPER YESO
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Pari	sh, and State
Sec 14 T17S R29E Mer NMP	SENW 2525FNL 2310FWI	-	EDDY COUN	ITY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	Plug Back	■ Water Disposal	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Aldetermined that the site is ready for from the complete of	rk will be performed or provide the loperations. If the operation results and on the loperation results and on the loperation.)  ully request to flare at the English and the loperation of the	ne Bond No. on file with BLM/BI. Its in a multiple completion or rectionly after all requirements, inclu	A. Required subsequent reports shall completion in a new interval, a Form ding reclamation, have been completed there. UL L-Sec	be filed within 30 days 3160-4 shall be filed-once and the gnerator has  AR 1 9 2014  OCD ARTESTA  HED FOR
14. I hereby certify that the foregoing is  Name (Printed/Typed) CHASITY	Electronic Submission #22 For COG OP Committed to AFMSS for pr	16174 verified by the BLM We ERATING LLC, sent to the Cocessing by JOHNNY DICKE	Carlsbad ERSON on 11/27/2013 ()	
Signature (Electronic S	Submission)	Date 11/08/2	2013	
	THIS SPACE FOR	R FEDERAL OR STATE	OF AIPENRED V.F.D.	
Approved By My	Slary.	Title	MAR 1 3 2014	Date
Conditions of approval, if any are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions of the applicant to conduct the applicant the app	itable title to those pehts in the s	ot warrant or ubject lease Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and writing to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAD FIELD OFFICE

#### Additional data for EC transaction #226174 that would not fit on the form

#### 32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974
Dodd Federal Unit 131 30-015-36731
Dodd Federal Unit 26 30-015-25340
Dodd Federal Unit 114 30-015-35622
Dodd Federal Unit 117 30-015-35457
Dodd Federal Unit 119 30-015-35854
Dodd Federal Unit 119 30-015-35854
Dodd Federal Unit 124 30-015-35854
Dodd Federal Unit 124 30-015-36154
Dodd Federal Unit 126 30-015-36155
Dodd Federal Unit 18 30-015-25463
Dodd Federal Unit 18 30-015-25463
Dodd Federal Unit 16 30-015-25463
Dodd Federal Unit 16 30-015-25463
Dodd Federal Unit 123 30-015-34564
Dodd Federal Unit 123 30-015-34566
Dodd Federal Unit 109 30-015-34566
Dodd Federal Unit 109 30-015-34568
Dodd Federal Unit 108 30-015-34566
Dodd Federal Unit 3 30-015-25667
Dodd Federal Unit 3 30-015-25661
Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 12 30-015-25461
Dodd Federal Unit 12 30-015-25461
Dodd Federal Unit 125 30-015-36153
Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 132 30-015-36265
Dodd Federal Unit 132 30-015-36265

300 Oil 1200 MCF

Requesting to flare from 11/8/13 - 2/8/14

Due to Frontier/DCP plant outages. Schematic attached.

## Flare Request Form

Battery-	Dodd North Battery			
Production-	300 Oil, 1200 MCF			
Total BTU of Htrs-	1,750,000			
Flare Start Date-	11/8/2013 Flare End Date- 2/8/2014			
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E GPS- N 32* 50.002 W 104* 03.047			
# of wells in bty-	38 # of wells to be flared- 38 Gas purchaser- Frontier / DCP			
Reason For Flare-	DCP Compression issues			
Ŋ	Site Diagram			
W E				
	Flare `			
	FWKO			
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Road	Sep	\		
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	500 500 500			
	Lact Oil Oil Oil Oil			
Well #'s and Al	API's on second tab			

**Battery Name** 

batter	y warme
Well#	API Number
122⊶	30-015-35615
44/	30-015-24929
34~	30-015-20078
671′	30-015-40473
31	30-015-02976
30′	30-015-25230
29	30-015-02975
106 <	30-015-34563
28′	30-015-02974
131/	30-015-36731
26 /	30-015-25340
114	30-015-35622
117~	30-015-35457
38/	30-015-20079
119 ^	30-015-35854
113	30-015-35247
124	30-015-36154
126	30-015-36155
111 ~	30-015-34567
18	30-015-25463
16/	30-015-25438
107/	30-015-34564
14.	30-015-02953
15	30-015-24488
123	30-015-36156
101	30-015-34566
109/	30-015-34568
108/	30-015-34565
/3/	30-015-25667
4	30-015-25611
2	30-015-25663
13	30-015-25461
9~	30-015-25464
125~	30-015-36153
120/	30-015-36152
20 ∕ 132 ∕	30-015-02946
	30-015-36265
121 /	30-015-36266

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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/13/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB