

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X

8. Well Name and No.
DODD FEDERAL UNIT 122

9. API Well No.
30-015-35615

10. Field and Pool, or Exploratory
DODD; GLORIETA UPPER YESO

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com

3a. Address
ONE CONCHO CENTER 600 WEST ILLINOIS AVE.
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-686-3087

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R29E Mer NMP SENW 2525FNL 2310FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E.

- Number of wells to flare: (38)
- Dodd Federal Unit 122 30-015-35615 -
- Dodd Federal Unit 44 30-015-24929
- Dodd Federal Unit 34 30-015-20078
- Dodd Federal Unit 671 30-015-40473
- Dodd Federal Unit 31 30-015-02976
- Dodd Federal Unit 30 30-015-25230
- Dodd Federal Unit 29 30-015-02975
- Dodd Federal Unit 106 30-015-34563

WD 3/25/14
Accepted for record
NMSCD

RECEIVED
MAR 19 2014
NMOCD ARTESIA

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226174 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

Signature (Electronic Submission) Date 11/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *George J. Blakely* Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED
MAR 13 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #226174 that would not fit on the form

32. Additional remarks, continued

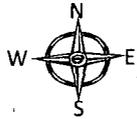
Dodd Federal Unit 28 30-015-02974
Dodd Federal Unit 131 30-015-36731
Dodd Federal Unit 26 30-015-25340
Dodd Federal Unit 114 30-015-35622
Dodd Federal Unit 117 30-015-35457
Dodd Federal Unit 38 30-015-20079
Dodd Federal Unit 119 30-015-35854
Dodd Federal Unit 113 30-015-35247
Dodd Federal Unit 124 30-015-36154
Dodd Federal Unit 126 30-015-36155
Dodd Federal Unit 111 30-015-34567
Dodd Federal Unit 18 30-015-25463
Dodd Federal Unit 16 30-015-25438
Dodd Federal Unit 107 30-015-34564
Dodd Federal Unit 14 30-015-02953
Dodd Federal Unit 15 30-015-24488
Dodd Federal Unit 123 30-015-36156
Dodd Federal Unit 101 30-015-34566
Dodd Federal Unit 109 30-015-34568
Dodd Federal Unit 108 30-015-34565
Dodd Federal Unit 3 30-015-25667
Dodd Federal Unit 4 30-015-25611
Dodd Federal Unit 2 30-015-25663
Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 9 30-015-25464
Dodd Federal Unit 125 30-015-36153
Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 20 30-015-02946
Dodd Federal Unit 132 30-015-36265
Dodd Federal Unit 121 30-015-36266

300 Oil
1200 MCF
Requesting to flare from 11/8/13 - 2/8/14
Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd North Battery		
Production-	300 Oil, 1200 MCF		
Total BTU of Htrs-	1,750,000		
Flare Start Date-	11/8/2013	Flare End Date-	2/8/2014
UL Sec-T-R-	Unit L, Sec.14-T17S-R29E	GPS-	N 32* 50.002 W 104* 03.047
# of wells in bty-	38	# of wells to be flared-	38
Reason For Flare-	DCP Compression issues		
	Gas purchaser- Frontier/ DCP		

Site Diagram



Flare



FWKO



Sep



Htr



Htr



Htr



Htr



480
G.B.



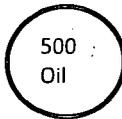
500
Wtr



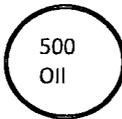
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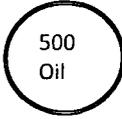
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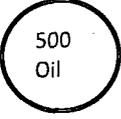
500
Oil



500
Oil



500
Oil



500
Oil

Well #'s and API's on second tab

Battery Name

<u>Well #</u>	<u>API Number</u>
122 ✓	30-015-35615
44 ✓	30-015-24929
34 ✓	30-015-20078
671 ✓	30-015-40473
31 ✓	30-015-02976
30 ✓	30-015-25230
29 ✓	30-015-02975
106 ✓	30-015-34563
28 ✓	30-015-02974
131 ✓	30-015-36731
26 ✓	30-015-25340
114 ✓	30-015-35622
117 ✓	30-015-35457
38 ✓	30-015-20079
119 ✓	30-015-35854
113 ✓	30-015-35247
124 ✓	30-015-36154
126 ✓	30-015-36155
111 ✓	30-015-34567
18 ✓	30-015-25463
16 ✓	30-015-25438
107 ✓	30-015-34564
14 ✓	30-015-02953
15 ✓	30-015-24488
123 ✓	30-015-36156
101 ✓	30-015-34566
109 ✓	30-015-34568
108 ✓	30-015-34565
3 ✓	30-015-25667
4 ✓	30-015-25611
2 ✓	30-015-25663
13 ✓	30-015-25461
9 ✓	30-015-25464
125 ✓	30-015-36153
120 ✓	30-015-36152
20 ✓	30-015-02946
132 ✓	30-015-36265
121 ✓	30-015-36266

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/13/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB