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Submit 1 Copy To Appropriate District Office	State of New Mexico ergy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011	
District 1 – (575) 393-6161 <sup>*</sup> Energy 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL	CONSERVATION	DIVISION	5 Indiante Truncio	FLaga	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of STATE		
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Ga		
1220'S, St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRI			7. Lease Name or	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR			Washington 33 State Battery		
PROPOSALS.) 1. Type of Well: Oil Well 🔽 Gas Well	Other		8. Weli Number		
2. Name of Operator,				9. OGRID Number	
Apache Corporation 4 3. Address of Operator				873 10. Pool name or Wildcat	
	erans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location	·				
	feet from the	·······		n theline	
	Township 17S Ra tion (Show whether DR,		NMPM	County Eddy -	
	tion (Show whether DR,	KKD, KI, OK, ell.			
				ng ay yan ya gan ay anana ana ana	
12. Check Appropriat	e Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTIO	OF INTENTION TO: SUBSEQUENT REPOR			PORT OF:	
— — — — — — — — — — — — — — — — — — — —		REMEDIAL WOR	—	ALTERING CASING	
TEMPORARILY ABANDON CHANGE	E COMPL	COMMENCE DR		P AND A	
OTHER: Flare Gas		OTHER:	1		
13. Describe proposed or completed operat		pertinent details, an	d give pertinent date	es, including estimated date	
of starting any proposed work). SEE R	ULE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach w	vellbore diagram of	
proposed completion or recompletion.					
Apache is requesting permission to temporaril measured prior to flaring. The API# for each v	y flare all of the Washing vell-are as follows:	ton 33 State wells.	Intermittent flaring v	will occur and gas will be	
30-015-30299 30-015-22821	30-015-39895	5 30-0	015-40020	30-015-40078	
30-015-30276 30-015-30332	30-015-39883	3 30-0	015-40021	30-015-40114	
30-015-30277 30-015-30195 30-015-30138 30-015-30196	30-015-39884 30-015-39885		015-40022 015-40023	30-015-40110 30-015-40115	
30-015-30189 30-015-30334   30-015-30190 30-015-01690	30-015-39886		015-40087	30-015-40111	
30-015-30190 g 30-015-01690 30-015-30191 30-015-22464	30-015-40019 30-015-40014		015-40088 015-40089	30-015-40116 30-015-40117	
30-015-30193 30-015-22605   30-015-22524 30-015-22124	30-015-40016 30-015-40017		015-40090 015-40113	30-015-40112 30-015-40118	
30-015-30194 🕴 30-015-22417	30-015-40018	B 30-0	015-40076	30-015-40119	
30-015-22822 30-015-22465	30-015-40019	9 30-0	015-40077	30-015-40120	
Spud Date:	Rig Release Da	ate:			
ų — — — — — — — — — — — — — — — — — — —					
I hereby certify that the information above is tru	a and accordance to the la	· · · · · · · · · · · · · · · · · · ·		·	
Thereby certify that the information above is the	e and complete to the b	est of my knowledg	ge and beller.		
SIGNATURE	TITLE Regula	atory Analyst II	DA	TE_03/07/2014	
Type or print name Fatima Vasquez	E-mail address	S: Fatima.Vasquez@a	pachecorp.com PH	ÓNE: (432) 818-1015	
For State Use Only	$\wedge$	TIR.		71 (	
APPROVED BY:	TITLE D	157000	Serviso DA	TE 326 2014	
Conditions of Approval (if any):		. (		/	
OSA Attain	d COA'S		1		
pour 17/1000e		•			
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State of New Mexico Energy Minerals and Natural Resources District 1 1625 N. French Dr., Hobbs, NM 88240 Form C-129 Revised August 1, 2011 District II l Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District III 1000 Rio Brazos Road, Aztec, NM 87410 District Office District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19,15,18,12 NMAC and Rule 19,15,7,37 NMAC) **Apache Corporation** Α. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr \_\_\_\_, for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool \_\_\_\_\_Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter \_\_\_\_\_Section \_\_\_\_\_Township 17S 28E Range 55 Number of wells producing into battery 1400 Based upon oil production of barrels per day, the estimated \* volume B: 2.2 \_MCF; Value \_\_\_\_ of gas to be flared is per day. C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: \_\_\_\_\_ DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation 2014 Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature \_\_\_\_\_ By Printed Name Fätima Vasquez - Regulatory Analyst II Title & Title Fatima.Vasquez@apachecorp.com Date E-mail Address 03/07/2014 (432) 818-1015 Date Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume

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\$7 See	Attached	COA

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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

# Your initials here

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3/210/2014

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

