Office 4	State of New Mexico		·	Form C-103
District 1 (575) 393-6161 ⁴ Energy, W 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011
611 5. That 50., Altesia, 144 66210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 7	FEE
District IV – (505) 476-3460 1220'S. St. Francis Dr., Santa Fe, NM 87505	anta 1 0, 14141 07 5		o, State Off & Gas I.	Lease No.
SUNDRY NOTICES AND REPO			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Washington 33 State Battery		
1. Type of Well: Oil Well 🗸 Gas Well 🗌 Other			8. Well Number	
2. Name of Operatory Apache Corporation			9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location			1630 (00000) a ciay	
	rom the			lheline
	nship_17S Ran Show whether DR, 1	ge 28E RKB, RT, GR, etc.		County Eddy
12. Check Appropriate Bo	ox to Indicate Na	ture of Notice,	Report or Other D	ata
NOTICE OF INTENTION T	D:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK PLUG AND AE TEMPORARILY ABANDON CHANGE PLA		REMEDIAL WOR		LTERING CASING
PULL OR ALTER CASING DULTIPLE CO		CASING/CEMEN		
OTHER: Flare Gas		OTHER:	1	
 Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion. 				
Apache is requesting permission to temporarily flar measured prior to flaring. The API# for each well a	e all of the Washingto re as follows:	on 33 State wells.	Intermittent flaring wil	l occur and gas will be
30-015-30299 30-015-30276 30-015-30327	30-015-39895		015-40020	30-015-40078
30-015-30277 / 🧃 🦪 30-015-30195			015-40021 015-40022	30-015-40114 30-015-40110
30-015-30138 30-015-30196 30-015-30189 30-015-30334			015-40023 015-40087	30-015-40115 30-015-40111
30-015-30190 / 30-015-01690 /	. 30-015-40015	. 30-0	015-40088	30-015-40116
30-015-30191 30-015-22464 30-015-30193 30-015-22605	30-015-40014 30-015-40016		015-40089 015-40090	30-015-40117 30-015-40112
30-015-22524 30-015-22124	30-015-40017	30-0	015-40113	30-015-40118
30-015-30194 30-015-22417 30-015-22822 30-015-22465	30-015-40018 30-015-40019		015-40076 015-40077,	30-015-40119 30-015-40120
Spud Date:	Rig Release Dat	e: :		
ų · · · ·		· ·	,,,,,,_,,_,_,_,_,_,_,	
I hereby certify that the information above is true and	complete to the bes	st of my knowledg	ge and belief.	
		• • • • •		
SIGNATURE	TITLE Regulat			E_03/07/2014
Type or print name Fatima Vasquez	E-mail address:	Falima Vasquez@ap	pachecorp.com PHO	NE: (432) 818-1015
APPROVED BY: A DOL	TITLE DI	STADE	HUSS DATE	3/26/2014
Conditions of Approval (if any): $A \leq A \leq$	AMA'2	. •	1 1 1	. /
p See Attached	CUH>			
2				

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

ų

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule	19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)	
		-

A.	Applicant Apache Corporation,				
	whose address is				
	hereby requests an exception to Rule 19.15.18.12 for				
	, Yr, for the following described tank battery (or LACT):				
•	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA				
	Location of Battery: Unit LetterSection 33 Township 17S Range 28E				
	Number of wells producing into battery 55				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
•	of gas to be flared is Per day				
C.	Name and location of nearest gas gathering facility:				
	DCP / Frontier Empire Abo Plant				
D.	DistanceEstimated cost of connection				
E.	E. This exception is requested for the following reasons:DCP & Frontier curtails their gas				
due to repairs or plant problems. This is an extension to the permit that expires					
	03/31/2014.				
·	· ·				
OPERATOR I hereby certify	that the rules and regulations of the Oil Conservation				
	cen complied with and that the information given above oldete to the best of my knowledge and belief.				
Signature By R. Codo					
Printed Name Fatima Vasquez - Regulatory Analyst II Title					
E-mail Addre	Ess_Fatima.Vasquez@apachecorp.com				
Date 03/07	/2014 Telephone No. (432) 818-1015				

* Gas-Oil ratio test may be required to verify estimated gas volume.

A See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11

3/210/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

