Submit I Copy To Appropriate District Office	State of New Me	xico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OU CONGERNATION		WELL AFTING.	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Azlec, NM 87410		STATE 🗸	FEE	
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, INIVI 67	303	6.' State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery	
1. Type of Well: Oil Well 🗸 Gas Well 🗌 Other		8. Well Number		
2. Name of Operator: Apache Corgoration			9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location	Joo Midiand, 1X 79705		1esu (90650) & Grayu	urg-san Andres (3230)
Unit Letter :	feet from the	line and	feet from th	ie line
Section 33		inge 28E		ounty Eddy -
4.44	11. Elevation (Show whether DR,			400 1795 E
		·		
12. Check	Appropriate Box to Indicate N	ature of Notice, F	Report or Other Da	ta
	ITENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				TERING CASING AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	7	OTHER:	1	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:				
	15-22821 30-015-3989	30-01	5-40020	30-015-40078
30-015-30276	15-30332 / 30-015-3988	30-01	5-40021	30-015-40114
30-015-30277 / 30-0 30-015-30138 / 30-0	15-30195 30-015-3988 15-30196 30-015-3988		5-40022 5-40022	30-015-40110
30-015-30189 30-0	15-30334 30-015-3988		5-40023 5-40087	30-015-40115 30-015-40111
30-015-30190 / # 30-0	15-01690// 30-015-4001	5· / /, 30-01	5-40088	30-015-40116
	15-22464 30-015-4001 15-22605 30-015-4001	/	5-40089 5-40090	30-015-40117 30-015-40112
	15-22124 30-015-4001	. / /	5-40113	30-015-40118
	15-2241 <u>7</u> 30-015-4001 15-22465 30-015-4001	./	5-40076	30-015-40119 30-015-40120
50-015-22622 ₹ 50-0	30-015-4001	9 30-01	5-40077 ,	30-015-40120
Spud Date:	Rig Release Da	atc:		
*! **		,		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	_
11 2000-000-000-000-000-000-000-000-000-00				
SIGNATURE	TITLE Regul	atory Analyst II	DATE	E 03/07/2014
Type or print name Fatima Vasque For State Use Only	E-mail addres	S: Fatima.Vasquez@apa	checorp.com PHON	VE: (432) 818-1015
APPROVED BY: TITLE DIST DATE 316 12014				
Conditions of Approval (if any):				-//-
DSee Att	tached COA'S	· · · · · · · · · · · · · · · · · · ·		
F * 9	•			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPÉICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation Applicant** A. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for _____ days or until , Yr , for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 28E Number of wells producing into battery 1400 barrels per day, the estimated * volume Based upon oil production of В. ____MCF; Value ______per day. of gas to be flared is C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: ___ DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 6 Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com Date E-mail Address

* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

03/07/2014

\$500 Attacked WA'S

(432) 818-1015

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

3/26/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.