		:			
Submit I Copy To Appropriate District State of New Mexico Office I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		•	Form C-103 Revised August 1, 2011		
		WELL API NO.	Kevised August 1, 2011		
orr o, ruacon, ruccan, run oszro	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III ~ (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🗸	FEE		
District IV - (505) 476-3460 Santa Fe, NM 87505 1220°S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State	Battery	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number		
2. Name of Operator, Apache Čorporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso (96830) & Grayburg-San Andrès (3230) 4. Well Location					
	the	line and	feet from t	he line	
Section 33 Townshi		nge 28E		County Eddy -	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			SEQUENT REPO		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			—	LTERING CASING	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMEN					
	•				
OTHER: Flare Gas		OTHER:	1		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:					
30-015-30299 30-015-30276 30-015-30332	30-015-39895 30-015-39883		015-40020	30-015-40078	
30-015-30277 / 🦉 30-015-30195	30-015-39884	4 🖌 30-0	015-40021 015-40022	30-015-40114 30-015-40110	
30-015-30138 30-015-30196 30-015-30189 30-015-30334			015-40023 015-40087	30-015-40115 30-015-40111	
30-015-30190 / 30-015-01690 /	30-015-4001	5.// 30-0	015-40088	30-015-40116	
30-015-22464 30-015-22605 30-015-22605	30-015-40014 30-015-40016		015-40089 015-40090	30-015-40117 30-015-40112	
30-015-22524 30-015-22124	30-015-40017	30-0	015-40113	30-015-40118	
30-015-22417 30-015-22822 30-015-22465	30-015-40018 30-015-40019	/	015-40076 015-40077	30-015-40119 30-015-40120	
Spud Date:	Rig Release Da	ite:	1m]	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE Regula	atory Analyst II	DAT	E 03/07/2014	
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only Image: Complex Com					
APPROVED BY: A LOON TITLE DISTER DATE 326 2014 Conditions of Approval (if any):					
D See Attached (DAS	· · · ·	х, ,	,	
	/	•			

State of New Mexico Energy Minerals and Natural Resources District I Form C-129 1625 N. French Dr., Hobbs, NM 88240 Revised August 1, 2011 District II Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office District III 1000 Rio Brazos Road, Aztéc, NM 87410 District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter Section 33 Township 17S 28E Range 55 Number of wells producing into battery 1400 Based upon oil production of Β. barrels per day, the estimated * volume of gas to be flared is ______ Per day. ______ Ċ. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant ti. Distance Estimated cost of connection D. This exception is requested for the following reasons: DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. **OIL CONSERVATION DIVISION OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature 6 Printed Name Fatima Vasquez - Regulatory Analyst II Title & Title ¹ Fatima Vasquez@apachecorp.com Date E-mail Address 03/07/2014 (432) 818-1015 Date Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume. \$ See Attached

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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3/210/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

