Submit 1 Copy To Appropriate District Office	State of New Mexic	ю.	Form C-103	
District I - (575) 393-6161 <sup>3</sup>	Energy, Minerals and Natural	Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL A	PI NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		ite Type of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			FATE  FEE	
District IV - (505) 476-3460 Santa Fe, NM 87505			Oil & Gas Lease No.	
1220'S, St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A Washingt	Washington 33 State Battery	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
2. Name of Operator;		9. OGRI	9. OGRID Number	
Apache Corporation		873		
3. Address of Operator		ı	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Yeso (968	330) & Grayburg-San Andres (3230)	
4. Well Location	C . C	19		
Unit Letter / :	feet from the		feet from the line	
	Township 17S Range I. Elevation (Show whether DR, RI		County Eddy -	
40000000000000000000000000000000000000	The Elevation (Show whether Bit, It			
tio				
12. Check App	ropriate Box to Indicate Natu	re of Notice, Report o	r Other Data	
NOTICE OF INTE	NTION TO:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR		OMMENCE DRILLING OP	RILLING OPNS. P AND A	
PULL OR ALTER CASING 🔲 N	ULTIPLE COMPL C	ÁSING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	₽ o	THER:	П	
13. Describe proposed or complete	d operations. (Clearly state all pert	inent details, and give pert	inent dates, including estimated date	
of starting any proposed work) proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. 1 pletion.	For Multiple Completions:	Attach wellbore diagrain of	
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:				
30-015-30299	./	, 30-015-40020	30-015-40078	
30-015-30299 30-015-30	30-015-39883 <b>3</b> 0-015-39883	30-015-40020	30-015-40114	
30-015-30277 / 4 - 30-015-30	30-015-39884	30-015-40022	30-015-40110	
30-015-30138 -/ \$ 30-015-30	30-015-39885	30-015-40023	30-015-40115	
30-015-30189 <b>V</b> 30-015-30	)334 × -30-015-39886 ×	30-015-40087	30-015-40111	
30-015-30190 g 30-015-0		/ 30-015-40088	30-015-40116	
30-015-30191 30-015-23 30-015-30193 30-015-23		30-015-40089	30-015-40117 30-015-40113	
30-015-22524 / 30-015-22		30-015-40090 30-015-40113	30-015-40112 30-015-40118	
30-015-30194 / 30-015-2		30-015-40076	30-015-40119	
30-015-22822 🗸 30-015-2		30-015-40077,	30-015-40120	
Spud Date:	Rig Release Date:	;		
Spild Site.	Trig Resease Date.			
· · · · · · · · · · · · · · · · · · ·	•	•		
I hereby certify that the information abo	ve is true and complete to the best	of my knowledge and belie	f.	
:				
SIGNATURE	TITUE Regulator	y Analyst II	DATE 03/07/2014	
Type or print name Fatima Vasquez	F-mail adduses	Fatima.Vasquez@apachecorp.com	PHONE: (432) 818-1015	
For State Use Only	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	annia. v asquezi@apacnecorp.com	- FHONE, (402) 010-1010	
3/1 / 1000 / 1 - 1 - 2/1 / 100U				
APPROVED BY: () (If any):	TITLE OF	ocumpus.	DATE UP O JOUIN	
X) 500 AH	ched COA'S			
1 Com Mille				
2				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_\_\_\_\_\_(For Division Use Only)

### APPÉICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant A. whose address is 1945 Bluestem Road, Artesia, NM 88210 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr \_\_\_\_, for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool \_ Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter \_\_\_\_\_Section \_\_\_33 \_\_Township Number of wells producing into battery 1400 Based upon oil production of В. barrels per day, the estimated \* volume of gas to be flared is \_\_\_\_\_\_per day. C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature 6 Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com Date E-mail Address (432) 818-1015 Telephone No.

\$500 Attached WA'S

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

3/26/2014

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## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.