Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161 <sup>a</sup> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	d Agree NM 87410		STATE FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505  1220'S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery	
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
2. Name of Operatoria Apache Corgoration			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Yeso (96830) & G	rayburg-San Andres (3230)
4. Well Location Unit Letter :	feet from the	line and	feet fro	om the Line
Section 33	Township, 17S Ra		NMPM	County Eddy
	11. Elevation (Show whether DR,			County Eddy
hi		•		and the state of t
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			к 🗆	ALTERING CASING 🗌
•i	· · · · · · · · · · · · · · · · · · ·		LLING OPNS.	P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 📙	
OTHER: Flare Gas		OTUES.	1	
13. Describe proposed or complete	ed operations. (Clearly state all r	OTHER: Dertinent details, and	d give pertinent dat	es, including estimated date
of starting any proposed work proposed completion or recon	). SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor	mpletions: Attach	wellbore diagram of
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:				
30-015-30299 / 30-015-	22821 / 30-015-39895	30-0	15-40020	30-015-40078
30-015-30276 30-015-	30332 / 30-015-39883	30-0	15-40021	30-015-40114
30-015-30277 / 5 30-015-		,	15-40022	30-015-40110
30-015-30138 30-015-30-	30-015-39885 30334 30-015-39886	. /	15-40023 15-40087	30-015-40115 30-015-40111
30-015-30190/ # 30-015-		,	15-40088	30-015-40116
30-015-30191 / 30-015-	22464 30-015-40014	30-0	15-40089	30-015-40117
30-015-30193			15-40090	30-015-40112
30-015-22524 30-015- 30-015-30194 30-015-			15-40113	30-015-40118
30-015-22822 30-015-			15-40076 15-40077 ,	30-015-40119 30-015-40120
Spud Date:	Rig Release Da	ate:		
1	Trig residuse De			
Thought outlift that the lafe weet on the		· · · · · · · · · · · · · · · · · · ·	11.1'.6	
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	e and bener.	
SIGNATURE	TITUE Regula	atory Analyst II	D.	ATE 03/07/2014
Type or print name Fatima Vasquez	E-mail address	; Falima.Vasquez@ap	achecorp.com PI	HONE: (432) 818-1015
For State Use Only				
APPROVED BY: Conditions of Approval (if any):				
N DO ATTO	iched COA'S	· •		
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Azice, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_\_\_\_\_\_\_(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

**Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter \_\_\_\_\_Section \_\_\_33 \_\_Township \_\_\_17S Number of wells producing into battery \_\_\_\_\_ 1400 Başed upon oil production of barrels per day, the estimated \* volume В. 2.2 \_\_MCF; Value \_\_\_\_\_per day. of gas to be flared is C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 4 Printed Name Fatima Vasquez - Regulatory Analyst II & Title E-mail Address Fatima.Vasquez@apachecorp.com Date (432) 818-1015 Telephone No.

750 Attached WA's

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.