Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161"	Energy, Minerals and Natural Resour	ces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE  FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220'S. St. Francis Dr., Santa Fc, NM 87505	5 mm 1 0, 1 m 1 0 / 5 0 5	o. State Off & Cas Lease No.
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO ON FOR PERMIT" (FORM C-101) FOR SUCH	Washington 33 State Battery
1. Type of Well: Oil; Well 🗸 Gas	Well Other	8. Well Number
2. Name of Operators Apache Corporation		9. OGRID Number 873
3. Address of Operator	Milliand TV 70705	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Wildland, TX 79705	Yeso (96830) & Grayburg-San Andres (3230)
4. Well Location Unit Letter :	feet from the line a	and feet from the line
Section 33 4	Township 17S Range 28E	NMPM County Eddy -
	Elevation (Show whether DR, RKB, RT, C	
(1956)。 · 1956		anne comment
M n		
12. Check App	ropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 📗 PI	LUG AND ABANDON 🔲 REMEDIA	
-i		ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING M DOWNHOLE COMMINGLE	ULTIPLE COMPL CASING/	CEMENT JOB
:	·	
OTHER: Flare Gas	OTHER:	tails, and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Mult	iple Completions: Attach wellbore diagram of
	pporarily flare all of the Washington 33 Stat	e wells. Intermittent flaring will occur and gas will be
30-015-30299 30-015-22		30-015-40020 30-015-40078
30-015-30276 5 30-015-30	332 / 30-015-39883 /	30-015-40021 30-015-40114
30-015-30277 / 30-015-30 30-015-30138 / 30-015-30		30-015-40022 30-015-40110
30-015-30138 <b>30-015-30</b> 30-015-30 30-015-30		30-015-40023 30-015-40115 30-015-40087 30-015-40111
30-015-30190	690// 30-015-40015//,	30-015-40088 30-015-40116
30-015-30191 30-015-30193 30-015-22		30-015-40089 30-015-40117 30-015-40090 30-015-40112
30-015-22524 / 30-015-22		30-015-40113 30-015-40118
30-015-30194 30-015-22		30-015-40076 30-015-40119
30-015-22822 ✓ \$ 30-015-22	465/ 30-015-40019	30-015-40170 30-015-40120
Spud Date:	Rig Release Date:	
13		
Therefore also also design to the second sec	,	
r nereby certify that the information above	ve is true and complete to the best of my ki	nowledge and belief.
A service of the serv		•
SIGNATURE	TITLE_Regulatory Analys	DATE 03/07/2014
Type or print name Fatima Vasquez For State Use Only	E-mail address: Fatima.Vas	squez@apachecorp.com PHONE; (432) 818-1015
	No / with	2/1/ (10/1)
APPROVED BY: (1) (1) Conditions of Approval (if any):	TITLE JOIS/ZIV	CHOWSON DATE SHOW JOHNY
	11 / Amas	
X) 200 Attro	ched COA'S	•
	- · ·	<u>;</u>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conscryation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Name of Lease Location of Battery: Unit Letter \_\_\_\_\_Section \_\_33 \_Township \_\_17S Number of wells producing into battery \_\_\_\_\_ Başed upon oil production of barrels per day, the estimated \* volume В. \_\_MCF; Value \_\_\_ of gas to be flared is C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant Distance Estimated cost of connection D. This exception is requested for the following reasons: \_\_\_ DCP & Frontier curtails their gas E. due to repairs or plant problems. This is an extension to the permit that expires 03/31/2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 6 Printed Name Fåtima Vasquez - Regulatory Analyst II & Title ˈFatima Vasquez@apachecorp.com E-mail Address (432) 818-1015

Telephone No.

\$500 Attached COA'S

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

3/26/2014

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## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.