Orm 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BOREMO OF EATHER WITH MICHIEL TO	5. Le
	J. 20
JNDRY NOTICES AND REPORTS ON WELLS	N
and the second s	

5. Lease Serial No. NMNM02884B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			1410114101020041	,		
			6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000558F		
Type of Well	ıer				8. Well Name and No JAMES RANCH	o. UNIT 033
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No.	
3a. Address       3b. Phone No. (inclined property)         P O BOX 2760       Ph: 432-221-73         MIDLAND, TX 79702       Ph: 432-221-73				e)	10. Field and Pool, o QUAHADA RII	or Exploratory DGE;DELAWARE SE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish	, and State	
Sec 1 T23S R30E NWNE 660FSL 1813FEL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Product	ion (Start/Resume)	□ Water Shut-Off
<del>-</del>	☐ Alter Casing	_	cture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	<del></del>	w Construction	□ Recomp		Other Venting and/or Flari
Final Abandonment Notice	☐ Change Plans	_	g and Abandon		arily Abandon	ng
13. Describe Proposed or Completed Op-	Convert to Injection		g Back	. Water D		***
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully submareferenced agreement for 90-c Lease number/well/API List of 43 wells attached.  Flaring is necessary due to pig	I operations. If the operation respondonment Notices shall be file inal inspection.)  inits this sundry for Notice days. Wells contributing to be provided the contribution of the contrib	of Intent to ir o the flaring	ntermittently flare volume are as for the state of the st	ompletion in a rading reclamation on the policy of the pol	new interval, a Form 3th, have been completed	AR 1 9 2014  OCD ARTESIA
approximately 225 MCFD on this agreement number depending on pipeline conditions.  (This sundry is submitted for flaring done Jan-Mar 2013 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume) SUBJECT TO LIKE					SEE ATT	ACHED FOR S OF APPROVAL
reports. Sundry for Subseque	nt Report to be filed with to	otal volume)	SUBJECT TO	LIKE	SONDITION.	5 01 12
		A	PPROVAL B	SIAIC		45
14. I hereby certify that the foregoing is  Name(Printed/Typed) TRACIE J	Electronic Submission #2 For B Committed to AFMSS for	OPCO LP, se	nt to the Carlsba by KURT SIMMO	nd	2013 ()	
Trainer, Finites Types, 114 (OLE 6			112402	-ATOTT AIV	12101	
Signature (Electronic S	Submission)	(	Date 11/22/2	013		
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE	PUVED	
Approved By W	Philly		Title	7111	NOVLD	Date
Conditions of approval if any, are ditached certify that the applicant holds lead or equivalent would entitle the applicant to conduction	nitable title to those rights in the ect operations thereon.	subject lease	Office		1 3 2014	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a clatements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction.	BUREAUSFI	LAND MANAGEMEN	agency of the United

State	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D	JAMES RANCH UNIT 076D	30-015-29173-00-C1
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-0Ó-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H 、	30-015-37273-00-S1
NMNM02953C	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.