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	UNITED STATE DEPARTMENT OF THE 3 BUREAU OF LAND MANA	HE INTERIOR OCD Artesia			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
		NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM02884B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558F		
1. Type of Well 3. Oil Well 4. Gas Well 4. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Other 5. Ot					8. Well Name and No. JAMES RANCH UNIT 033		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No.		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No Ph: 432-22		(include area code) -7379 10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T23S R30E NWNE 6	30FSL 1813FEL				EDDY COUN	TY, NM	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Acidize	🗖 Dec	epen	Product	ion (Start/Resume)	UWater Shut-Off	
_	Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair New Construction Re			🗖 Recomp	olete	Other	
Final Abandonment Notice	Change Plans 🗖 Plug and Abandon 🗖 T			Tempor	nporarily Abandon Venting and/or Flari		
	Convert to Injection	n 🗖 Plu	g Back	U Water D	Disposal		
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo BOPCO, LP respectfully sub referenced agreement for 90 Lease number/well/API List of 43 wells attached. Flaring is necessary due to approximately 225 MCFD of (This sundry is submitted for reports. Sundry for Subsequ	red operations. If the operation r Abandonment Notices shall be f r final inspection.) omits this sundry for Notice 0-days. Wells contributing pipeline capacity at respect n this agreement number of	esults in a multip iled only after all to the flaring to the flaring tive sales poin depending on	te completion or re- requirements, inclu- ntermittently flar volume are as f volume are as f v	completion in a l ding reclamation e on the ollows:	new interval, a Forms n, have been complete MM	MAR 1 9 2014 OCD ARTESAA	
reports. Sundry for Subsequ	ent Report to be med with		PPROVAL B		· · ·	45	
14. I hereby certify that the foregoing	Electronic Submission	BOPCO LP, se	ent to the Carlsb	ad	-		
Name(Printed/Typed) TRACIE	J CHERRY	·	Title REGU	LATORY AN	ALYST		
Signature (Electronic Submission)			Date 11/22/2013				
A	THIS SPACE F	OR FEDER	AL OR STATE	OFFIED	\$D/\/En		
	Johly	<	Title		NUVLD	Date	
onditions of approval if any, are attac entify that the applicant holds legal or of hich would entitle the applicant to cor	equitable title to those rights in the induct operations thereon.	ne subject lease	Office	MAR	-		
itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it at statements or representations a	a crime for any parties to any matter w	erson knowingly an vithin its jurisdiction		LAND MANAGEME	pragency of the United	
** OPER	ATOR-SUBMITTED ** (OPERATOR-	 SUBMITTED-				

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786 NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D JAMES RANCH UNIT 019 **JAMES RANCH UNIT 027D** JAMES RANCH UNIT 029 **JAMES RANCH UNIT 031** JAMES RANCH UNIT 032 **JAMES RANCH UNIT 033** JAMES RANCH UNIT 034 **JAMES RANCH UNIT 035** JAMES RANCH UNIT 036 JAMES RANCH UNIT 037 JAMES RANCH UNIT 038 **JAMES RANCH UNIT 041** JAMES RANCH UNIT 062 JAMES RANCH UNIT 063 **JAMES RANCH UNIT 066 JAMES RANCH UNIT 067** JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D **JAMES RANCH UNIT 074** JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D JAMES RANCH UNIT 079D JAMES RANCH UNIT 080D JAMES RANCH UNIT 082 **JAMES RANCH UNIT 083 JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D **JAMES RANCH UNIT 091** JAMES RANCH UNIT 103H **JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H JAMES RANCH UNIT 107H** JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H **JAMES RANCH UNIT 114H** JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

30-015-28623-00-C3 30-015-27784-00-C3 30-015-27357-00-S1 30-015-31033-00-C3 30-015-27735-00-S1 30-015-30829-00-S1 30-015-30830-00-S1 30-015-31207-00-S1 30-015-31064-00-S1 30-015-31167-00-S1 30-015-27686-00-S1 30-015-27703-00-S1 30-015-30856-00-S1 30-015-27734-00-S1 30-015-35340-00-S1 30-015-30857-00-S1 30-015-31065-00-S1 30-015-31004-00-S1 30-015-27927-00-C3 30-015-28979-00-C3 30-015-31168-00-S1 30-015-33114-00-C3 30-015-29173-00-C1 30-015-31056-00-C3 · 30-015-32868-00-C3 30-015-31208-00-S1 30-015-31580-00-S1 30-015-31405-00-S1 30-015-35322-00-S1 30-015-34277-00-C3 30-015-33601-00-S1 30-015-37175-00-S1 30-015-37271-00-51 30-015-37064-00-S1 30-015-37063-00-S1 30-015-37062-00-S1 30-015-37273-00-S1 30-015-36722-00-S1 30-015-37046-00-S1 30-015-37925-00-S1 30-015-38288-00-S1 30-015-38308-00-S1 30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.