4		N.			
r'orm 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEM		tesia OMB Expire	M APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM02884B	
			6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN	7. If Unit or CA/Ag 891000558F	reement, Name and/or No.			
1. Type of Well Gas Well Gas Well		8. Well Name and No. JAMES RANCH UNIT 033			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No.	9. API Well No.	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Pr	Phone No. (include area cod 1: 432-221-7379		10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 1 T23S R30E NWNE	EDDY COUN	EDDY COUNTY, NM			
12. CHECK	APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	 Production (Start/Resume) Reclamation Recomplete 	 Water Shut-Off Well Integrity Other Venting and/or Flari 	
Final Abandonment Noti	Change Plans	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	ng	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Find determined that the site is ready BOPCO, LP respectfully	ed Operation (clearly state all pertinent det ectionally or recomplete horizontally, give he work will be performed or provide the E volved operations. If the operation results nal Abandonment Notices shall be filed on y for final inspection.) submits this sundry for Notice of In r 90-days. Wells contributing to the	subsurface locations and mea Bond No. on file with BLM/B in a multiple completion or re ily after all requirements, incl ntent to intermittently flat e flaring volume are as	sured and true vertical depths of all per IA. Required subsequent reports shall completion in a new interval, afform; uding reclamation, have been complete to on the ollows	tinent markers and zones. be filed within 30 days	
Lease number/well/API		cospled for record	S/14	OCD ARTERIA	
Flaring is necessary due approximately 225 MCFD	to pipeline capacity at respective s) on this agreement number deper I for flaring done Jan-Mar 2013 all equent Report to be filed with total	sales points. Possible fl nding on pipeline conditi	aring of ons.	TACHED FOR IS OF APPROVAT	
		APPROVAL B	SY STATE	45	
14. I hereby certify that the forege	Electronic Submission #2277	CO LP, sent to the Carlst	ad	· ·	
Name(Printed/Typed) TRAC	SIE J CHERRY	Title REGL	LATORY ANALYST		
Signature (Electr	ronic Submission)	Date 11/22	2013		
	THIS SPACE FOR F	EDERAL OR STAT	OFFIRE		
Approved By	a Rally	Title		Date	
Conditions of approval if any, are a certify that the applicant holds lead which would entitle the applicant to		Office	MAR 1 3 2014		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a crime ulent statements or representations as to an	e for any person knowingly as ny matter within its jurisdictio	BUREAU OF LAND MANAGEME	pragency of the United	
** OPE	RATOR-SUBMITTED ** OPER	RATOR-SUBMITTED	** OPERATOR-SUBMITTE	 D **	

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State

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786 NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D **JAMES RANCH UNIT 019** JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 **JAMES RANCH UNIT 031 JAMES RANCH UNIT 032 JAMES RANCH UNIT 033 JAMES RANCH UNIT 034** JAMES RANCH UNIT 035 **JAMES RANCH UNIT 036** JAMES RANCH UNIT 037 **JAMES RANCH UNIT 038 JAMES RANCH UNIT 041 JAMES RANCH UNIT 062** JAMES RANCH UNIT 063 JAMES RANCH UNIT 066 **JAMES RANCH UNIT 067** JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D **JAMES RANCH UNIT 074** JAMES RANCH UNIT 075D **JAMES RANCH UNIT 076D** JAMES RANCH UNIT 079D JAMES RANCH UNIT 080D JAMES RANCH UNIT 082 **JAMES RANCH UNIT 083 JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D JAMES RANCH UNIT 091 JAMES RANCH UNIT 103H **JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H JAMES RANCH UNIT 107H** JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

30-015-28623-00-C3 30-015-27784-00-C3 30-015-27357-00-S1 30-015-31033-00-C3 30-015-27735-00-S1 30-015-30829-00-S1 30-015-30830-00-S1 30-015-31207-00-S1 30-015-31064-00-S1 30-015-31167-00-S1 30-015-27686-00-S1 30-015-27703-00-S1 30-015-30856-00-S1 30-015-27734-00-S1 30-015-35340-00-S1 30-015-30857-00-S1 30-015-31065-00-S1 30-015-31004-00-S1 30-015-27927-00-C3 30-015-28979-00-C3 30-015-31168-00-S1 30-015-33114-00-C3 30-015-29173-00-C1 30-015-31056-00-C3 • 30-015-32868-00-C3 30-015-31208-00-51 30-015-31580-00-S1 30-015-31405-00-S1 30-015-35322-00-S1 30-015-34277-00-C3 30-015-33601-00-S1 30-015-37175-00-S1 30-015-37271-00-S1 30-015-37064-00-S1 30-015-37063-00-S1 30-015-37062-00-S1 30-015-37273-00-S1 30-015-36722-00-S1 30-015-37046-00-S1 30-015-37925-00-S1 30-015-38288-00-S1 30-015-38308-00-S1 30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB