Submit 1 Copy To Appropriate District Office	State of New Mexico		Revise	Form C-103 ed August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INIVI 6730.		6. State Oil & Gas Lease No	0.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	ACK TO A	7. Lease Name or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			AB State 647 Battery	
1. Type of Well: Oil Well Gas Well Other		8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator	1		10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Yeso	
4. Well Location Unit Letter N:	feet from the	line and	feet from the	line ,
Section 32	Township 17S Range		NMPM County	
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)	3 .	
		<u> </u>		
12. Check Ap	propriate Box to Indicate Natu	re of Notice,	Report or Other Data	
NOTICE OF INT			SEQUENT REPORT C	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI			G CASING 🗌	
		ASING/CEMENT		
DOWNHOLE COMMINGLE		,	_	
OTHER: Flare Permit	✓ 0 ⁻	ΓHER:		
	ted operations. (Clearly state all pertice). SEE RULE 19.15.7.14 NMAC. Function.			
	lare gas from the AB State #647 Batte	ery. Intermittent	flaring will occur due to Frontie	er's inability to
take our gas at this battery. Gas will	be measured prior to flaring.			
,			AIM OU OO	102214
30-015-39927 AB STATE 647 #1 30-015-41500 AB STATE 647 #2	30-015-41493 AB STAT 30-015-41494 AB STAT	E 647 #9 E 647 #10	ARTESIA	ISERVATION DISTRICT
30-015-41501 AB STATE 647 #3	30-015-41495 AB STAT	E 647 #11		
30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5		E 647 #12 E 647 #13	JUN Z	0 2014
30-015-41503 AB STATE 647 #6	30-015-41498 AB STAT	E 647 #14	DE0-	
30-015-41491 AB STATE 647 #7 30-015-41492 AB STATE 647 #8		E 647 #15 E 647 #16	RECE	IVED
00 010 1110E 110 01111E 041 110	00 010 41011 715 01711	2011 1110		
Spud Date:	Rig Release Date:			
I haraby coutify that the information of	ave is two and complete to the best of	f may lymayyla day		
I hereby certify that the information ab	love is true and complete to the best of	n my knowledge	e and beller.	
SIGNATURE	TITLE Regulatory	/ Analyst II	DATE_06/1	7/2014
Type or print name Fatima Vasquez	E-mail address: F	atima.Vasquez@apa	achecorp.com PHONE: (43	32) 818-1015
For State Use Only	1	7		
APPROVED BY: Conditions of Approval (if any):	de TITLE 1150	11 Xpe	WISO DATE 6/a	23/14
	(/ NAI			
\$ Dee HHA	iched COA's			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation				
	whose address is1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 fordays or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease AB State 647 Battery Name of Pool Yeso				
	Location of Battery: Unit LetterNSection32Township17SRange28E				
	Number of wells producing into battery				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:				
	Frontier Empire Abo Unit				
D.:	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant				
	cannot take our gas at this new battery. This is an extension to the permit that				
	expires 06/30/2014.				
Division have be	that the rules and regulations of the Oil Conservation complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 2014 Approved Until 2014				
Printed Name	By Nation				
& Title	Title Dis All Squares				
E-mail Addre	Fatima.Vasquez@apachecorp.com Date 4/23/2014				
Date 06/17/	2014 Telephone No. (432) 818-1015				
* Gas-Oil rati	o test may be required to verify estimated gas volume.				

Del Attached MA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.