| Submit 1 Copy To Appropriate District | State of New Me | exico | • | Form C-103 | |
|---|---|------------------------------|--|--|--|
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natu | ral Resources | | Revised August 1, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240 | - | | WELL API NO. | | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | OIL CONSERVATION DIVISION | | fLagga | |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Fran | 1220 South St. Francis Dr. | | 5. Indicate Type of Lease STATE FEE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>Dis</u> trict IV – (505) 476-3460 | Santa Fe, NM 87 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | | |
| 87505 SUNDRY NOTICE | S AND REPORTS ON WELLS | | 7 Lease Name or I | Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | AB State 647 Batter | - | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | · | |
| 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number | | |
| 2. Name of Operator | | | 9. OGRID Number | r | |
| Apache Corporation | | | 873 10. Pool name or V | 7/1144 | |
| 3. Address of Operator , 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | Yeso | Wildcat | |
| 4. Well Location | Wildiand, 1X 73705 | | 1630 | | |
| Unit Letter N : | feet from the | line and | feet from | the line | |
| Section 32 | | nnge 28E | | County Eddy | |
| | 1. Elevation (Show whether DR, | | | County Eddy | |
| | 210 (400011 (2010) 7 (10110) 2011) | | | | |
| | | | | | |
| 12. Check App | propriate Box to Indicate N | ature of Notice | , Report or Other [| D ata | |
| NOTICE OF INT | -NITIONI TO: | l cur | | ODT OF | |
| NOTICE OF INTE | | REMEDIAL WOR | BSEQUENT REP | ALTERING CASING | |
| | | | | P AND A | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | | | | | |
| DOWNHOLE COMMINGLE | | | | | |
| OTHER: Flare Permit | | OTHER. | | | |
| 13. Describe proposed or complete | ed onerations (Clearly state all i | OTHER: | nd give pertinent dates | including estimated date | |
| | . SEE RULE 19.15.7.14 NMAC | | | | |
| proposed completion or recom | pletion. \L | - | - | _ | |
| Apache is requesting permission to fla | are gas from the AB State #647 E | attery. Intermitter | nt flaring will occur due | to Frontier's inability to | |
| take our gas at this battery. Gas will t | | | | | |
| | | | | | |
| 30-015-39927 AB STATE 647 #1 | 30-015-41493 AB S | TATE 647 #9 | NM O | IL CONSERVATION | |
| 30-015-41500 AB STATE 647 #2 | | TATE 647 #10 | i | ARTESIA DISTRICT | |
| 30-015-41501 AB STATE 647 #3 | | TATE 647 #11 | | JUN 2 0 2014 | |
| 30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5 | | TATE 647 #12 TATE 647 #13 | | JUN 2 0 2014 | |
| 30-015-41503 AB STATE 647 #6 | | TATE 647 #14 | | D. T. O. T | |
| 30-015-41491. AB STATE 647 #7 | | TATE 647 #15 | | RECEIVED | |
| 30-015-41492 AB STATE 647 #8 | 30-015-41511 AB S | TATE 647 #16 | | | |
| | | | ······································ | | |
| Spud Date: | Rig Release Da | nte: | | | |
| | <u> </u> | | | | |
| | | | | | |
| I hereby certify that the information about | ove is true and complete to the bo | est of my knowled | ge and belief. | | |
| | | | | | |
| SIGNATURE | TITLE_Regula | atory Analyst II | DAT | ΓΕ_ 06/17/2014 | |
| T | B 9 11 | | D.I.C | | |
| Type or print name Fatima Vasquez For State Use Only | E-mail address | ; Fatima.Vasquez@a | pachecorp.com PHO | NE: (432) 818-1015 | |
| Tor State Ose Omy | d/a 1 | -115 | | 1/2/11 | |
| APPROVED BY: // / | TITLE 1/19 | M XP | DAT DAT | E 6/23/14 | |
| Conditions of Approval (if any): | | | | , | |
| 1 111 | ched CDA's | | | | |
| to Do HITA | ched COHS | | | | |
| pe one illi | -3/ | | | | |

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A. | Applicant Apache Corporation | · | | | |
|--|---|---|--|--|--|
| | whose address is1945 Bluestem Road | I, Artesia, NM 88210 | | | |
| | | 8.12 fordays or until | | | |
| | , Yr, for the following described tank battery (or LACT): | | | | |
| | Name of Lease AB State 647 Battery | Name of Pool | | | |
| | Location of Battery: Unit Letter | Name of Pool Yeso Section 32 Township 17S Range 28E | | | |
| | | 16 | | | |
| В. | | barrels per day, the estimated * volume | | | |
| | of gas to be flared is | MCF; Valueper day. | | | |
| C. | Name and location of nearest gas gathering facility: Frontier Empire Abo Unit | | | | |
| D. | DistanceEstimated cost of connection | | | | |
| E. | This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant | | | | |
| | cannot take our gas at this new battery. This is an extension to the permit that | | | | |
| | expires 06/30/2014. | | | | |
| | | | | | |
| | | | | | |
| OPERATOR | nat the rules and regulations of the Oil Conservation | OIL CONSERVATION DIVISION | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Approved Until Sept 30, 2014 | | | |
| Signature | | By Alale | | | |
| Printed Name | | Title Dis= II Sepenison | | | |
| E-mail AddressFatima.Vasquez@apachecorp.com | | Date 4/23/2014 | | | |
| Date 06/17/2 | 2014 Telephone No. (432) 818-1015 | | | | |

See Attached UNA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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Your initials here

6 123 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.