Submit 1 Copy To Appropriate District	State of New Mexico		•	Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH, CONCERNATION DIVIGION		WELL AFT NO.		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220-S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 c, 1 vivi o	7 3 0 3	o. State Off & Gas Le	ease INO.	
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			AB State 647 Battery		
1. Type of Well: Oil Well 🗸	Gas Well Other	<u> </u>	8. Well Number		
2. Name of Operator pache Corporation			9. OGRID Number 873		
3. Address of Operator	\		10. Pool name or Wil	dcat	
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705		Yeso		
4. Well Location					
Unit Letter N	feet from the				
Section 32	Township 17S Ra 11. Elevation (Show whether DR)	nge 28E		ounty Eddy	
	Tr. Dievation (Show whether DK)	KKB, KI, GK, eic			
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Dat	a	
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPO	RT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS ☐ MULTIPLE COMPL ☐			ND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMEN	11 10B		
				_	
OTHER: Flare Permit	nleted operations (Clearly state all t	OTHER:	nd give pertipent dates in	cluding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. \Lambda Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to					
take our gas at this battery. Gas		sattery. Intermitten	t flaring will occur due to	Frontier's inability to	
30-015-39927 AB STATE 647 #	#1 30-015-41493 AB S	TATE 647 #9	NM OIL	CONSERVATION	
30-015-41500 AB STATE 647	[‡] 2 30-015-41494 AB S	TATE 647 #10	AR	TESIA DISTRICT	
30-015-41501 AB STATE 647 # 30-015-41505 AB STATE 647 #		TATE 647 #11 TATE 647 #12	Jl	JN 2 0 2014	
_ 30-015-41502 AB STATE 647 #	\$5 30-015-41497 AB S	TATE 647 #13		2 0 2011	
30-015-41503 AB STATE 647 # 30-015-41491 AB STATE 647 #		TATE 647 #14 TATE 647 #15	F	RECEIVED	
30-015-41492 AB STATE 647 #		TATE 647 #16	•	CCTIVED	
Spud Date:	Rig Release Da	ite:			
	Trig reloase De				
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.		
SIGNATURE	TITLE Regula	atory Analyst II	DATE	06/17/2014	
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015					
For State Use Only					
APPROVED BY: Wall TITLE DIST DEVISO DATE 6/23/14					
Conditions of Approval (if any):	IIILE	ii ype	DATE_	100	
• • • • • •	11 1 1 1 1 1 1 1				
A Son Att	tached OA's				
10 Sec 1161	- 07/12				

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantApache Corporation				
	whose address is 1945 Bluestem Road	I, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1				
	, Yr,	for the following described tank battery (or LACT):			
	Name of Lease AB State 647 Battery	Name of Pool Yeso			
	Location of Battery: Unit Letter	Section 32 Township 17S Range 28E			
	Number of wells producing into battery	16			
B.	Based upon oil production of	barrels per day, the estimated * volume			
	of gas to be flared is	MCF; Valueper day.			
C.	Name and location of nearest gas gathering facility:				
	Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant				
		ry. This is an extension to the permit that			
	expires 06/30/2014.				
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
Division have b	plete to the best of my knowledge and belief.	Approved Until Sept 30, 2014			
Signature		By Hale			
Printed Name & Title	e Fatima Vasquez - Regulatory Analyst II	Title Dis= Il Sypenison			
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 4/23/2014			
Date 06/17	7/2014 Telephone No. (432) 818-1015				
Gas-Oil rat	tio test may be required to verify estimated gas	volume			

Dil ratio test may be required to verify estimated gas volume.

**A Sel Attached LOA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

6 123 2014

A Solonia de Lapare Suita Maria Caragana

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.