Submit 1 Copy To Approp	riate District		State of Ne	w Mex	rico			orm C-103
Office <u>District 1</u> – (575) 393-6161	:	Energy,	Minerals and	l Natur	al Resources			August 1, 2011
1625 N. French Dr., Hobbs	, NM 88240				3	WELL API N	Ο.	
<u>District II</u> - (575) 748-128. 811 S. First St., Artesia, NI		OIL CO)NSERVA	TION	DIVISION	(Ca	
District III - (505) 334-617	7,8	12:	20 South St	. Fran	cis Dr.	5. Indicate Ty	pe of Lease FEE	_
1000 Rio Brazos Rd., Azte			Santa Fe, N			STATE	Gas Lease No.	
<u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., Sa			ounta i c, i	1111 07		b. State Off &	Cas Lease No.	
87505	···				*			
		ICES AND REF			an course	7. Lease Nan	e or Unit Agreen	nent Name
(DO NOT USE THIS FOR DIFFERENT RESERVOR						D State 74 Bat	tery	
PROPOSALS.)	Ĭ			,		8. Well Numl		
1. Type of Well: Oil		Gas Well	Other					
2. Name of Operator	Į.					9. OGRID Ni 873	ımber	
Apache Corporation 3. Address of Operat	h Cr					10. Pool nam	o ou Wildoot	
303 Veterans Airpark		000 Midland T	70705		:	Yeso	e or windcar	
	Carle, Suite S	ooo iyiidiand, 17	(19103			1630		
4. Well Location	} (С.	c it		e à	C	·	,.
Unit Letter !	1.		from the		line and ;		from the	line
Section 35	Ţ.		vnship 17S		ige 28E ;	NMPM.	County Ed	dy
	11.0	11. Elevation	(Show wheth	er DR,	RKB, RT, GR, etc.,			i ka
							140	a de la companya de
	2. Check A	Appropriate E	Box to Indic	ate Na	ture of Notice,	Report or Otl	ner Data	
. NOT	CE OF IN	ITENTION 1	-Ò·		SIID	SECHENT I	REPORT OF	•
PERFORM REMEDIA		PLUG AND A		- I	REMEDIAL WOR		ALTERING	
TEMPORARILY ABA	•	CHANGE PL		- i	COMMENCE DRI	_		
PULL OR ALTER CA	1	MULTIPLE C			CASING/CEMEN			
DOWNHOLE COMM	-		_	_		_	-	
	.i							
OTHER: Flare Gas				7	OTHER:			
					ertinent details, and			
			E 19.15.7.14	NMAC	. For Multiple Cor	npletions: Atta	ch wellbore diagi	am of
proposed con	ipietion or rec	completion.						
Apache is requesting	j permission t	o temporarily fla	re the D State	74 Bat	tery. The API# for	each well are as	follows:	
· 30-015-31426		15-40232						
30-015-30977		15-40233						
30-015-31389 30-015-38468		15-40234 15-40235						
30-015-39267	i p	15-40236						
30-015-39924	30-01	15-40237						
30-015-40145	<u>*</u> *	15-40238			ŧ			
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30-013-40231,	30-0				į			
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Spud Date:	<i>l</i> .		Rig Rele	ease Da	te:		·	
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I hereby certify that the	e information	above is true ar	nd complete to	o the be	st of my knowledg	c and belief.		
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SIGNATURE		The second section of the second section section section sections section sect	מ זינוים	Regula	tory Analyst II		DATE DAIDSID	1014
SIGNATURE			HILE_	·	tory Analyst II		_DATE <u>04/08/2</u>	<u>U14</u>
Type or print name F	i atima Vasque	ez.	E-mail	address	; Fatima,Vasquez@ap	achecorp.com	PHONE: (432)	818-1015
For State Use Only	700	^		200		,		
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APPROVED BY:	Jul		TITLE	7001	a cityles	11807	DATE 5/5	// /
Conditions of Approva	al (if any):				1	- •	/ /	
		•						
* See At	1/2 /	1 10	1.					
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11. Oct 110								

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM-88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129
Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15, 18.12 NMAC	and Rule 19.15.7.37 NMAC)						
Α.	Applicant Apache Corporation							
	whose address is1945 Bluestem Road, Artesia, NM 88210,							
•	,1	90	or until					
	, Yr,	for the following described tank battery (or LACT):						
	Name of Lease D State 74 Battery	Name of Pool Yeso						
	Location of Battery: Unit Letter K	Section 35 Township 17S Range 28E	-					
	Number of wells producing into battery	. 18						
В.	Based upon oil production of 700	barrels per day, the estimated * volume	·					
	of gas to be flared is1.2M	MCF; Valueper day.						
C.	Name and location of nearest gas gathering f	facility:						
D.	Distance Estimated cost of connection							
E.	This exception is requested for the following reasons: This is for an extension to the							
	previous one that will expire April 30, 2014.							
	: P							
Division have been	nat the rules and regulations of the Oil Conservation on complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Auly 31 2014						
Printed Name	Fatima Vasquez - Regulatory Analyst II	Title Sist ASpew 1857						
& TitleE-mail Address	Fatima Vasquez@anachecorn.com	Date 5/5/14						
Date 04/08/2								

A See Attached COA;

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **HOD**

11 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D.Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.