Submit 1 Copy To Appropri	iate District State of New Mexico				Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011	
1625 N. French Dr., Hobbs, <u>District II</u> – (575) 748-1283			1	WELL API NO.	
811 S. First St., Artesia, NM	NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of L	_ease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec	NIM 97410			STATE 🗸	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Sant				6. State Oil & Gas L	ease No.
87505		•	;		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Un	nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				D State 74 Battery	
PROPOSALS.) 1. Type of Well: Oil Well				8. Well Number	
2. Name of Operator				9. OGRID Number	
Apache Corporation				873	
3. Address of Operato	perator: park Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat	
4	ane, Suite 3000 Midland, TX	79705		Yeso	
4. Well Location Unit Letter K	feet f	rom the	line and ;	feet from the	he line
Section 35			mge 28E		County Eddy
Beetign 33 (RKB, RT, GR, etc.		County Ludy
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
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15	Check Appropriate Bo	ox to Indicate N	ature of Notice,	Report or Other Da	ata
· NOT	ICE OF INTENTION TO),	SUB	SEQUENT REPO	ORT OF
PERFORM REMEDIA			REMEDIAL WOR		TERING CASING
TEMPORARILY ABAN				· · · · · · · · · · · · · · · · · · ·	AND A
PULL OR ALTER CAS DOWNHOLE COMMI		MPL	CASING/CEMEN	T JOB	
j	NOLE LI				
OTHER: Flare Gas		• 🗸	OTHER:	····	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
broposed com	pletion or recompletion.	TATASTA NIMIAC	. For Multiple Co.	impletions: Attach wen	ibore diagram of
i i i	permission to temporarily flare	the DiState 7/1 Br	otton, The API# for	each wall are as follow	io:
Apacite is requesting	permission to temporarily naid	e the D State 74 Da	ittery. The Arim for	each well are as lollow	5.
: 30-015-31426	30-015-40232				
30-015-30977	30-015-40233				*
30-015-31389 30-015-38468	30-015-40234 30-015-40235				
30-015-39267	30-015-40236				
30-015-39924 30-015-40145	30-015-40237 30-015-40238				
30-015-40441	30-015-40239		,		
30-015-40231,	30-015-40136		İ		
N.					
<u>.</u>				•	7
Spud Date:		Rig Release Da	ate:		
1					J
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
intermediate intermediate to the data and complete to the observer my knowledge and belief.					
3	and the same of th				
SIGNATURE		TITLE_Regul	atory Analyst II	DAT	E_04/08/2014
Type or print name Fa	atima Vasquez	E-mail address	s; Fatima Vasquez@a	pachecorp.com PHO	NE: (432) 818-1015
For State Use Only					
ADDDOVED DV.	M/ X/XO	TITLE AS	TH. 7.00.	ひほん DATE	- SICIN
APPROVED BY: Conditions of Approva	l (if any):	HILE	The state of the s	DATE	3/3/17
in a second seco					

* See Attached COA's

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Α. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr _____, for the following described tank battery (or LACT): Name of Lease D State 74 Battery Name of Pool Yeso Location of Battery: Unit Letter K Section 35 Township 17S Range Number of wells producing into battery_____ 700 _____barrels per day, the estimated * volume Based upon oil production of B. C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: _ This is for an extension to the E. prévious one that will expire April 30, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature (Printed Name Fatima Vasquez - Regulatory Analyst II & Title [©]Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

A See Attached COA;

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$(3)

1 1

5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.