	4					
Submit I Copy To Appropr	iate District St	state of New Mexico			Form C-1	03
Office <u>District 1</u> – (575) 393-6161		Energy, Minerals and Natural Resources		WELL API NO	Revised August 1, 2	<u>011</u>
1625 N. French Dr., Hobbs, District II - (575) 748-1283		ISERVATION	DIVISION			
811 S. First St., Artesia, NN <u>District III</u> – (505) 334-617	8 1220	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Ty STATE		
1000 Rio Brazos Rd., Aztec District IV - (505) 476-346	, NM.87410	anta Fe, NM 8		6. State Oil &		
1220 S. St. Francis Dr., San 87505		-	:		·	
SU	NDRY NOTICES AND REPO			7. Lease Name	e or Unit Agreement Nam	c
DIFFERENT RESERVOIR	M FOR PROPOSALS TO DRILL OR C. USE "APPLICATION FOR PERMI			D State 74 Batt	ery	
PROPOSALS.) 1. Type of Well: Oil	Well 🔽 Gas Well 🗌 Of	Gas Well 🗌 Other			er	
2. Name of Operator					mber	
Apache Corporation 3. Address of Operato	<u>.</u>	· · · · · · · · · · · · · · · · · · ·		873 10. Pool name	or Wildcat	
	ane, Suite 3000 Midland, TX	79705		Yeso		
4. Well Location		· · · ·				
Unit Letter K Section 35	1	om the ship 17S Ra	line and <u>;</u> ange 28E	feet	from thelin County Eddy	ne
Section 55			, RKB, RT, GR, etc.	in the second	County Eddy	
: 1 1.	2. Choole Annuanyista Da	v to Indianta N	latura of Mation	Ponart on Ath	au Data	
	2. Check Appropriate Bo					
PERFORM REMEDIA	ICE OF INTENTION TO		SUB		REPORT OF: ALTERING CASING	
			COMMENCE DR			
PULL OR ALTER CA	. —	MPL	CASING/CEMEN	т јов 🛛		
DOWNHOLE COMMI						
OTHER Flare Gas	·		OTHER:			
	osed or completed operations. proposed work). SEE RULE					date
	pletion or recompletion.		Å	• .		
Apache is requesting	permission to temporarily flare	the D State 74 B	attery. The API# for	each well are as	follows:	
: 30-015-31426	30-015-40232					
30-015-30977	30-015-40233					
30-015-31389 30-015-38468	30-015-40234 30-015-40235					
30-015-39267 30-015-39924	30-015-40236 30-015-40237					
30-015-40145	30-015-40238		÷			
30-015-40441 30-015-40231,	30-015-40239 30-015-40136		1			
	· · · · · · · · · · · · · · · · · · ·					
Spud Date:		Rig Release D	ate:			
<u> </u>			<i>۱</i>			
I hereby certify that the	e information above is true and	complete to the b	est of my knowled	ge and belief.		
	l					
SIGNATURE		TITLE Regu	latory Analyst II		DATE 04/08/2014	
Type or print name Fa		E inull address	s: Fatima.Vasquez@a	- 1		<u>ــــــــــــــــــــــــــــــــــــ</u>
For State Use Only		is-mail addres	5. <u>rauna.vasquez@a</u>	pacnecorp.com	PHONE: (432) 818-1015	,
	KI Valo		TRY no.	HCN	DATE 5/5/14	
APPROVED BY:	l (if any):		inge	VIXI	DATE - 10/17	<u> </u>
		,				
AC 11	Hed A Nor	A'				
× Se AV	pereo OT	/)				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.	8.12 NMAC and Rule	19.15.7.37 NMAC)
--	---	-----------------	--------------------	------------------

Α.	Applicant Apache Corporation,
	whose address is 1945 Bluestem Road, Artesia, NM 88210,
· .	hereby requests an exception to Rule 19.15.18.12 for90days or until
	, Yr, for the following described tank battery (or LACT):
	Name of Lease D State 74 Battery Name of Pool Yeso
	Location of Battery: Unit Letter K Section 35 Township 17S Range 28E
	Number of wells producing into battery 18
В.	Based upon oil production of
	of gas to be flared is MCF; Value per day.
Ċ.	Name and location of nearest gas gathering facility: DCP Artesia
D,	Distance Estimated cost of connection
E.	This exception is requested for the following reasons:
,	previous one that will expire April 30, 2014.
OPERATO	OIL CONSERVATION DIVISION
Division have l	that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.
Signature	- Dirai
Printed Nam	^{1e} Fatima Vasquez - Regulatory Analyst II Title DIST RESPONSED
& Title E-mail Addi	Eatima Vasquez@anachecorn.com
	3/2014 Telephone No. (432) 818-1015

* Gas-Oil ratio test may be required to verify estimated gas volume.

A See Attached COA;

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 🔊 5/5/14 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

