(DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "A PROPOSALS.) 1. Type of Well: Oil Well [2. Name of Operator Apache Corporation] 3. Address of Operator 303 Veterans Airpark Lane, Su	Energy, Minerals and OIL CONSERVAT 1220 South St. Santa Fe, N NOTICES AND REPORTS ON W ROPOSALS TO DRILL OR TO DEEPEN PPLICATION FOR PERMIT" (FORM C-	Natural Resources TON DIVISION Francis Dr. M 87505 ELLS DR PLUG BACK TO A	Form C-103 Revised August 1, 2011 WELL API NO. 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name D State Battery 8. Well Number 9. OGRID Number 873 10. Pool name or Wildcat Yeso				
4. Well Location Unit Letter		line and	feet from theline				
Section 36 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.							
	eck Appropriate Box to Indica	,					
NOTICE O PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	F INTENTION TO: C PLUG AND ABANDON C C CHANGE PLANS C MULTIPLE COMPL C	REMEDIAL WOR	ILLING OPNS. P AND A				
OTHER: Flare Gas 13. Describe proposed or	completed operations. (Clearly sta] OTHER: te all pertinent details, an	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Apache is requesting an exte	nsion to temporarily flare the D Sta	te Battery. The API# for e	each well are as follows:				
30-015-31421 30-015-30976 30-015-32649 30-015-31422 30-015-32482 30-015-31423 30-015-31424 30-015-31425	30-015-32490 30-015 30-015-32483 30-015 30-015-32491 30-015 30-015-32491 30-015 30-015-32491 30-015 30-015-3190 30-015 30-015-31586 30-015 30-015-31939 30-015 30-015-32484 30-015 30-015-32484 30-015 30-015-32484 30-015 30-015-32484 30-015 30-015-38408 30-015 30-015-38409 30-015	-38412 30-0 -38414 30-0 -38585 30-0 -38469 30-0 -38471 30-0 -38588 30-0 -38588 30-0 -38470 20-0 -38589 30-0	015-39069 015-39743 015-39742 015-39921 015-39922 015-39923 015-40310 015-40311 015-40313 015-40314				
Spud Date:	· Rig Rele	ase Date:					
Thereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	n na sta sta sta sta sta sta sta sta sta st	Regulatory Analyst II	DATE_04/08/2014				
Type or print name Fatima Va For State Use Only	squez E-mail a	ddress: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015				
APPROVED BY:	icentification (in the second	Dist HJG	120185 DATE 5/5/14				
★ See Att	hacked CoA	25					

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO'Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation			,			
	whose address is1945 Bluestem Road	l, Artesia, NM 8	8210				
	hereby requests an exception to Rule 19.15.1	8.12 for	90	days or until			
	, Yr,	for the following	described tank battery (or	LACT):			
	Name of Lease D State Battery	Name of Pool	Yeso				
	Location of Battery: Unit Letter	Section <u>36</u>	ownship <u>17S</u> Range	28E			
	Number of wells producing into battery		A A				
В.	Based upon oil production of)barrel	s periday, the estimated *	* volume			
	of gas to be flared is	MCF; Value		_per day.			
C.	Name and location of nearest gas gathering f	acility:					
	DCP Artesia						
D.	DistanceEstimated cost of connection						
E.	This is an extension for the following reasons: This is an extension for the						
	previous one that will expire April 30,	2014.					
		· · ·	······				
		3					
OPERATO	R ,	OIL CONSERV	ATION DIVISION				
	/ that the rules and regulations of the Oil Conservation been complied with and that the information given above	Annuared Until	July 31, 2	MM			
is true and con	plete to the best of my knowledge and belief.	Approved Unit	Jung of , o	$\overline{\mathbf{v}}$			
Signature _		By AD	ade				
Printed Nan & Title	^{ne} Fątima Vasquez - Regulatory Analyst II	Title ST	R Spen 5-1	L			
E-mail Add	Fatima.Vasquez@apachecorp.com	Date 5/5	/14				
Date 04/0	8/2014 Telephone No. (432) 818-1015						

:

* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *ft*) 1 1 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

