:					•	
Submit I Copy To Appropr	iate District	State of Now Me	viac		Form C-103	
Office	Energy	State of New Mexico Energy, Minerals and Natural Resources			Revised August 1, 2011	
District I – (575) 393-6161 1625 N. French Dr., Hobbs,		Minerais and Natu	·	WELL API NO.	Rothied Hugain 1, 2011	
District 11-(575) 748-1283		OIL CONSERVATION DIVISION				
811 S. First St., Artesia, NA District III – (505) 334-617	8	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec	c, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
District IV - (505) 476-346 1220 S. St. Francis Dr., San						
87505						
		NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR		LICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State Battery	
PROPOSALS.)		Gas Well 🔲 Other				
2. Name of Operator					9. OGRID Number	
Apache Corporation					873	
3. Address of Operate					10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso		
4. Well Location					•	
Unit Letter		et from the				
Section 36			inge 28E		County Eddy	
		n (Show whether DR,	KKB, KI, GK, eic.			
<u>.</u>			·			
1	2. Check Appropriate	Box to Indicate N	ature of Notice	Report or Other D	ata	
1				Report of Other Di	atu	
	ICE OF INTENTION			SEQUENT REPO		
PERFORM REMEDIA		— — — — — — — — — —				
		CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN			AND A	
PULL OR ALTER CAS		COMPL	CASING/CEMEN			
OTHER: Flare Gas			OTHER:			
	osed or completed operation					
	proposed work). SEE RU pletion or recompletion.	LE 19.15.7.14 INMAC	. For Multiple Co	mpletions: Attach well	bore diagram of	
· · · · · · · · · · · · · · · · · · ·	F	flees the D Ciste Det			•	
Apache is requesting	an extension to temporarily	nare the D State bat	tery. The API# for e	each well are as tollows		
30-015-31257	30-015-32490	30-015-3841	1 30-015-39069			
30-015-31421	30-015-32483	30-015-3841		015-39069 015-39743		
30-015-30976	30-015-32491				015-39742	
30-015-32649	30-015-30975	30-015-3858		015-39921		
30-015-31422 30-015-32482	30-015-31390- 30-015-31586-)15-39922)15-39923 [.]		
30-015-31423	30-015-31939)15-40310		
30-015-31424	30-015-32484			015-40311		
30-015-31425	30-015-38408			015-40313		
30-015-31165-30-015-32489	30-015-38409	30-015-3906	5 30-0	015-40314		
	<u></u>	7			1	
Spud Date:		Rig Release Date:				
· · · · · · · · · · · · · · · · · · ·			L			
······			:			
I hereby certify that the	information above is true a	and complete to the b	est of my knowledg	ge and belief.		
	· · · · · · · · · · · · · · · · · · ·					
SIGNATURETITLE_Regulatory Analyst II DATE_04/08/2014						
Type or print name Fa	tima Vasquez	E-mail address	S: Fatima.Vasquez@ap	pachecorp.com PHON	NE: (432) 818-1015	
For State Use Only	2 \square \square \square	x \	mc.	٦.		
APPROVED BY:	wal	TITLE	ST ALCA	WISS DATE	575/14	
Conditions of Approva	l (if any):		0			
			·.			
	Attached	COAS				
X Jee	HIGUNEU	COT	:			
<i>l</i> –						

Property.

Toto Not 2710 Santa Fe, NM 87505 Datifie Office Description Par Description Sena Fe, NM 87505 NFO Permit No	District I State of New Mex1co 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-129 District II Intercent District II Revised August 1, 2011 811 S. First SL, Artesia, NM 88210 Oil Conservation Division Revised August 1, 2011 District III 1220 South St. Francis Dr. Submit one copy to appropriate 1000 Rio Brazos Road, Aziee, NM 87410 Santa Fe, NM 87505 Submit one copy to appropriate
APPEICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. ApplicantApache Corporation	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. ApplicantApache Corporation whose address is1945 Bluestern Road, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for90	
1945 Bluestem Road, Artesia, NM 88210 90 days or until	
1945 Bluestem Road, Artesia, NM 88210 90 days or until	A. Applicant Apache Corporation
OPERATOR Distance Estimated for the following reasons: This is an extension for the previous one that will expire April 30, 2014. OPERATOR OUL CONSERVATION DIVISION Printed Name Fatima Vasquez - Regulatory Analyst II Brite Fatima Vasquez - Regulatory Analyst II	whose address is 1945 Bluestem Road, Artesia, NM 88210,
Name of Lease D State Battery Name of Pool Yeso Location of Battery: 36 Township 178 Range 28E Number of wells producing into battery 41 B. Based upon oil production of 700 barrels per day, the estimated * volume of gas to be flared is 2.3M MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Artesia	hereby requests an exception to Rule 19.15.18.12 for90days or until
OPERATOR OIL CONSERVATION DIVISION Printed Name Fatima Vasquez - Regulatory Analyst II	, Yr, for the following described tank battery (or LACT):
OPERATOR OIL CONSERVATION DIVISION Printed Name Fatima Vasquez - Regulatory Analyst II	Name of Lease D State Battery Name of Pool Yeso
B. Based upon oil production of	Location of Battery: Unit LetterSection36TownshipRange
of gas to be flared is	Number of wells producing into battery 41
C. Name and location of nearest gas gathering facility: DCP Artesia D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: This is an extension for the previous one that will expire April 30, 2014. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II & TitleFatima Vasquez @anachecorn.com	B. Based upon oil production of
DCP Artesia D. DistanceEstimated cost of connection	of gas to be flared isMCF; Valueper day.
D. DistanceEstimated cost of connection	DCP Artesia
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II. Eatima Vasquez / Regulatory Analyst II. OIL CONSERVATION DIVISION Approved Untit Juite Division have been complete to the best of my knowledge and belief. Signature Fatima Vasquez - Regulatory Analyst II.	
OPERATOR OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature	E. This exception is requested for the following reasons: This is an extension for the
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II. Eatima Vasquez@apachecorn.com	previous one that will expire April 30, 2014.
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II. Eatima Vasquez@apachecorn.com	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II. Eatima Vasquez@apachecorn.com	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II. Eatima Vasquez@apachecorn.com	
Printed Name Fatima Vasquez - Regulatory Analyst II By Dros Wood Title Title Strew 5.1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above
& Title	Signature By AND ade
E-mail Address Fatima.Vasquez@apachecorp.com Date 5/5/14	
	E-mail Address Fatima Vasquez@apachecorp.com Date 5/5/19
Date 04/08/2014 Telephone No. (432) 818-1015	Date 04/08/2014 Telephone No. (432) 818-1015

& See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *f(l)* // 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3480 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

