Submit I Copy To Appropriate District	State of New Mexico		Form C-103			
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai Santa Fe, NM 87		STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, mvi o	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery			
1. Type of Well: Oil Well 🔽 Gas Well 🗋 Other			8. Well Number			
2. Name of Operator Apache Corporation						
3. Address of Operator						
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Yeso			
4. Well Location	· · ·		· ·			
Unit Letter_	feet from the					
Section 36		ange 28E	NMPM County Eddy			
	11. Elevation (Show whether DR	, KKB, KI, GK, etc.)				
· · · · · · · · · · · · · · · · · · ·						
	ppropriate Box to Indicate N		•			
NOTICE OF INT						
	PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🔤 REMEDIAL WOR FEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 🔤 COMMENCE DR					
OTHER: Flare Gas			П			
13. Describe proposed or comple		pertinent details, and	l give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting an extension to temporarily flare the D State Battery. The API# for each well are as follows:						
/	1					
30-015-31257 30-015- 30-015-31421 30-015	-32490 30-015-3841 -32483 30-015-3841					
	-32491 30-015-3841					
30-015-32649 30-015-						
30-015-31422 30-015-32482 30-015-32482 30-015-	-31390 30-015-3846 -31586 30-015-3847					
30-015-31423						
30-015-31424 30-015-		0-0?0-0	15-40311			
30-015-31425 30-015-						
30-015-31165- 30-015-32489	-38409 30-015-3906	8 30-0	15-40314			
Spud Date:	Rig Release D	ate:				
I hereby certify that the information al	pove is true and complete to the b	est of my knowledge	e and belief.			
Comment Comment						
SIGNATURETITLE_Regulatory Analyst IIDATE_04/08/2014						
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015						
For State Use Only						
APPROVED BY: NO AC		- U > 1	CWISS DATE 5/5/14			
Conditions of Approval (if any):	L TITLE DI	SI ALUU	COLOUS DATE CANTA			
	TITLE DI	Si di Cip	<u> WUSS DATE 5/5/19</u>			
		S' ALCO	<i>Cola</i> 3 DATE 3/0/ 77			
* See Attac		S' A Up	COLA IS_DATE_ C/0/ 179			

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District I 1625 N. French Dr., Hobbs, NM 88240
 District II
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 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO^{Permit} No.

(For Division Use Only)

A	PPLICATION FOR EXCEPTION (See Rule 19.15.18.12 NMAC		•	8.12		
А.	Applicant Apache Corporation					
	whose address is1945 Bluestem Road	d, Artesia, NM	88210			
	hereby requests an exception to Rule 19.15.1			days or until		
	, Yr,			LACT):		
	Name of Lease D State Battery	Name of Poc	Yeso			
	Location of Battery: Unit Letter			28E		
	Number of wells producing into battery	1991: Houd & Barrowski (1991)	41			
B.	Based upon oil production of)barre	Is per day, the estimated *	volume		
	of gas to be flared is	MCF; Value		_per day.		
C.	Name and location of nearest gas gathering f	àcility:				
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire April 30,	2014.				
			· · · · · · · · · · · · · · · · · · ·			
			1			
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERV	July 31, 2	014		
Signature		By AU	ade			
Printed Name & Title	e Fatima Vasquez - Regulatory Analyst II	Title ST	H Spen 5-1			
E-mail Addr	Fatima.Vasquez@apachecorp.com	Date 5/5	/14			
Date 04/08	/2014 Telephone No. (432) 818-1015					

* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *劣*ク) 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</u> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies,

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3480 • Fax (505) 476-3482 • www.emnrd.state.nm.us/ocd